

TN 295

.U4

IC-8722

1976



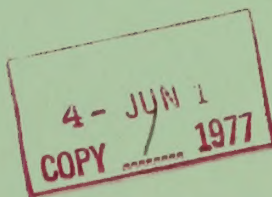


IC

8722

Bureau of Mines Information Circular/1976

**Fuels and Energy Data:
United States by States and Census
Divisions, 1973**



UNITED STATES DEPARTMENT OF THE INTERIOR

Information Circular 8722

Fuels and Energy Data: United States by States and Census Divisions, 1973

By **Lulie H. Crump**

Division of Interfuels Studies, Washington, D.C.



UNITED STATES DEPARTMENT OF THE INTERIOR

Thomas S. Kleppe, Secretary

U.S. **BUREAU OF MINES.**

Thomas V. Falkie, Director

As the Nation's principal conservation agency, the Department of the Interior has responsibility for most of our nationally owned public lands and natural resources. This includes fostering the wisest use of our land and water resources, protecting our fish and wildlife, preserving the environmental and cultural values of our national parks and historical places, and providing for the enjoyment of life through outdoor recreation. The Department assesses our energy and mineral resources and works to assure that their development is in the best interests of all our people. The Department also has a major responsibility for American Indian reservation communities and for people who live in Island Territories under U.S. administration.

TN 295
- 44
IC-8722, 1976

This publication has been cataloged as follows:

Crump, Lulie H

Fuels and energy data: United States by States and census divisions, 1973 / Lulie H. Crump. [Washington] : Bureau of Mines, 1976.

112 p. : ill. ; 26 cm. (Information circular • Bureau of Mines ; 8722)

1. Fuel • United States • Statistics. 2. Power resources • United States • Statistics. 3. Energy consumption • United States • Statistics. I. United States. Bureau of Mines. II. Title. III. Series: United States. Bureau of Mines. Information circular • Bureau of Mines ; 8722.

TN23.U71 no. 8722 622.06173

U.S. Dept. of the Int. Library

CONTENTS

	<u>Page</u>
Abstract.....	1
Introduction.....	1
Acknowledgments.....	2
Definitions and abbreviations.....	2
Btu conversions.....	4
Production.....	4
Consumption.....	5
U.S. summary of salient fuels and energy statistics--1973.....	7
U.S. division summary.....	21
New England Division.....	22
Middle Atlantic Division.....	23
East North-Central Division.....	24
West North-Central Division.....	25
South Atlantic Division.....	26
East South-Central Division.....	27
West South-Central Division.....	28
Mountain Division.....	29
Pacific Division.....	30
Alabama.....	31
Alaska.....	32
Arizona.....	33
Arkansas.....	34
California.....	35
Colorado.....	36
Connecticut.....	37
Delaware.....	38
Florida.....	39
Georgia.....	40
Hawaii.....	41
Idaho.....	42
Illinois.....	43
Indiana.....	44
Iowa.....	45
Kansas.....	46
Kentucky.....	47
Louisiana.....	48
Maine.....	49
Maryland and District of Columbia.....	50
Massachusetts.....	51
Michigan.....	52
Minnesota.....	53
Mississippi.....	54
Missouri.....	55
Montana.....	56
Nebraska.....	57
Nevada.....	58
New Hampshire.....	59
New Jersey.....	60

CONTENTS--Continued

	<u>Page</u>
New Mexico.....	61
New York.....	62
North Carolina.....	63
North Dakota.....	64
Ohio.....	65
Oklahoma.....	66
Oregon.....	67
Pennsylvania.....	68
Rhode Island.....	69
South Carolina.....	70
South Dakota.....	71
Tennessee.....	72
Texas.....	73
Utah.....	74
Vermont.....	75
Virginia.....	76
Washington.....	77
West Virginia.....	78
Wisconsin.....	79
Wyoming.....	80
Bibliography.....	81
Appendix.--Petroleum consumption, by major product. (See special itemization at end of contents section.).....	83

ILLUSTRATIONS

1. Divisions of the United States.....	8
2. Coalfields of the United States.....	9
3. Oil and gas fields of the United States.....	10
4. Principal uranium deposits of the United States.....	11
5. Production of energy resources, total 1960-71, and by major sources, 1972-74.....	12
6. Consumption of energy resources, total 1960-71, and by major sectors, 1972-74.....	12
7. Comparison of production and consumption of fossil fuels by divisions, 1973.....	13
8. Energy consumption by sectors, 1973.....	13

TABLES

1. U.S. gross consumption of energy resources.....	14
2. Ranking of States in terms of energy consumption per capita, 1973....	15
3. Gross and net energy inputs by divisions and States, 1972 and 1973...	16
4. Energy sources comprising gross consumption, by division.....	18
5. Salient fuel and energy statistics, 1973--Undistributed items.....	19
6. Liquefied petroleum gases used in chemical and rubber manufacture, refinery fuel, and secondary recovery of petroleum by PAD districts, 1973.....	20

APPENDIX ITEMIZATION

	<u>Page</u>
U.S. division summary.....	83
New England Division.....	83
Middle Atlantic Division.....	84
East North-Central Division.....	84
West North-Central Division.....	85
South Atlantic Division.....	85
East South-Central Division.....	86
West South-Central Division.....	86
Mountain Division.....	87
Pacific Division.....	87
Alabama.....	88
Alaska.....	88
Arizona.....	89
Arkansas.....	89
California.....	90
Colorado.....	90
Connecticut.....	91
Delaware.....	91
Florida.....	92
Georgia.....	92
Hawaii.....	93
Idaho.....	93
Illinois.....	94
Indiana.....	94
Iowa.....	95
Kansas.....	95
Kentucky.....	96
Louisiana.....	96
Maine.....	97
Maryland and District of Columbia.....	97
Massachusetts.....	98
Michigan.....	98
Minnesota.....	99
Mississippi.....	99
Missouri.....	100
Montana.....	100
Nebraska.....	101
Nevada.....	101
New Hampshire.....	102
New Jersey.....	102
New Mexico.....	103
New York.....	103
North Carolina.....	104
North Dakota.....	104
Ohio.....	105
Oklahoma.....	105
Oregon.....	106
Pennsylvania.....	106

APPENDIX ITEMIZATION--Continued

	<u>Page</u>
Rhode Island.....	107
South Carolina.....	107
South Dakota.....	108
Tennessee.....	108
Texas.....	109
Utah.....	109
Vermont.....	110
Virginia.....	110
Washington.....	111
West Virginia.....	111
Wisconsin.....	112
Wyoming.....	112

FUELS AND ENERGY DATA: UNITED STATES BY STATES AND CENSUS DIVISIONS, 1973

by

Lulie H. Crump¹

ABSTRACT

Salient information on reserves, production, and consumption of fuels and energy by State is summarized in this Bureau of Mines publication. Reserve and production data are shown for each of the fossil fuels (coal, crude oil, natural gas liquids, and natural gas) and for uranium. The consumption data of each of the major consuming sectors (household-commercial, industrial, transportation, electric power, and miscellaneous) are broken down by energy source (coal, petroleum, natural gas, hydropower, and nuclear). In addition, total energy consumption in the Nation in 1973 is compared with consumption in 1972 and 1974 (preliminary data).

INTRODUCTION

An essential and basic function of the Bureau of Mines is the collection of data on the production and consumption of fossil fuels. These data are generally published in separate reports for each fuel. By consolidating data from these reports and pertinent information from other sources, this report provides an overview of the fuel-energy position of each State in 1973. To provide larger geographic viewpoints, the State data are combined for the nine census divisions of the Nation. The individual State and division tables can be used as the basis of more extensive fuel-energy studies. Data for the United States are also included, thereby giving a national perspective to the fuel-energy position of a particular State or division. Six additional tables and eight illustrations are included following the U.S. summary statistics to portray some of the more salient facts, and an appendix provides information on petroleum consumption.

The fourth of its type, this report follows "Fuels and Energy Data, United States by States and Regions, 1972" which was published in 1974 as Information Circular 8647. Revised consumption data for the years 1960 through 1972 have been published in Information Circular 8704, "Historical Fuels and Energy Consumption Data, 1960-72, United States by States and Census Districts East of the Mississippi," and Information Circular 8705, "Historical

¹Mineral specialist.

Fuels and Energy Consumption Data, 1960-72, United States by States and Census Districts West of the Mississippi."

It should be noted that the estimates of total U.S. consumption calculated by summing the data for the individual States differ from the figures compiled for the Nation as a whole. These differences are generally due to lack of information on the distribution of certain fuels or to confidentiality of fuel shipments data. The differences are enumerated on table 5.

Some data are withheld or combined to prevent disclosing individual company confidential information. Data that are combined for several States are listed in the State that accounts for the largest share. The factors used to convert physical quantities to British thermal units (Btu's) are shown under "Btu Conversions." The data may not add to the totals owing to rounding.

ACKNOWLEDGMENTS

This report was prepared under the general direction of Walter G. Dupree, Jr., Chief of the Division of Interfuels Studies, and T. Reed Scollon, Assistant Director--Fuels, Bureau of Mines.

Assistance in preparing this publication was given by the following Bureau employees: Terry J. Sutton, computer systems analyst, Fuels Availability System, Division of Fuels Data; C. Kenneth Boyd, computer programmer, Division of Automatic Data Processing; and Charles L. Readling, mineral specialist, Division of Interfuels Studies.

DEFINITIONS AND ABBREVIATIONS

bbl--Barrels (42 gallons per barrel).

Btu--British thermal units. The amount of heat necessary to raise the temperature of 1 pound of water 1° F at or near 39.2° F. It is a convenient measure by which to compare the energy of various fuels.

Consumption--Many of the quantities listed were reported as shipments or sales and may not reflect the actual consumption.

Anthracite consumption cannot be shown by consuming sector within States, so it is included in the miscellaneous sector. The principal consuming sectors are electric power and household-commercial. For some States this figure cannot be revealed and is therefore omitted.

Bituminous coal consumption in the industrial sector includes any coal used for transportation.

"Petroleum products" include the following: Motor and aviation gasoline, jet fuel, kerosine, distillate and residual fuel oil, liquefied petroleum gas, and asphalt (including road oil). Other products are included in table 5.

Natural gas used as pipeline fuel is reported in the transportation sector.

Energy inputs--"Total gross consumption" is the total energy input into the economy. It includes coal, petroleum, natural gas, and the equivalent energy inputs of the electricity generated by hydroelectric and nuclear powerplants. "Total net consumption" is the total energy input into the three final consuming sectors. It consists of directly consumed fuels and of utility electricity distributed (note definition below).

kW-hr--Kilowatt-hour. The amount of energy equal to 1 kilowatt for 1 hour. It is equivalent to 3,412 Btu.

MMcf--Million cubic feet.

Net generation--Gross generation less kilowatt-hours consumed out of gross generation for station use.

Reserves:

Coal--The reserve figures reported are the demonstrated reserve base and include measured and indicated in-place quantities of bituminous coal and anthracite in beds 28 inches or more thick and subbituminous coal in beds 60 inches or more thick that occur at depths to 1,000 feet. Also included are small quantities of coal in beds thinner and/or deeper that presently are being mined or for which there is evidence that they could be mined commercially at this time. The data for lignite include beds 60 inches or more thick that can be surface-mined; they generally occur at depths no greater than 120 feet. In general, the amount of coal that can be recovered from a deposit ranges from 50 to 90 percent of a reserve base, depending upon the location and geologic occurrence of the coalbed.

Crude oil, natural gas, and natural gas liquids--The data are proved reserves as of yearend 1973 as reported by the American Petroleum Institute and American Gas Association. "Proved reserves" are reserves that can be recovered with reasonable certainty from known reservoirs under existing economic and operating conditions. They do not include petroleum in unproved portions of partly developed fields.

Uranium--The reserve data are as of yearend 1972 and are based on a cost of \$8 per pound of recoverable U_3O_8 (uranium oxide) as reported by the Atomic Energy Commission.

Trillion--Million million: 10^{12} .

Utility electricity distributed--The electricity generated by powerplants and transmitted to the household-commercial, industrial, and transportation sectors was distributed on the basis of sales of electricity as reported by the Edison Electric Institute. The data were adjusted to the total net generation and net imports of utility electricity in the United States.

U₃O₈ (uranium oxide)--The international standard for the form in which uranium concentrate is marketed.

BTU CONVERSIONS

Production

Anthracite--25,400,000 Btu/short ton.

Bituminous coal and lignite--The Btu value of bituminous coal and lignite is the median value of samples of coal delivered to Government installations from a producing State and samples obtained at mines and preparation plants during the years 1960-72. The following tabulation shows individual values used in each State:

<u>State</u>	<u>Btu/short ton</u>
Alabama.....	25,740,000
Alaska.....	22,860,000
Arizona.....	21,840,000
Arkansas.....	28,760,000
Colorado.....	22,320,000
Illinois.....	22,780,000
Indiana.....	23,200,000
Iowa.....	19,420,000
Kansas.....	24,340,000
Kentucky.....	24,812,000
Maryland.....	25,440,000
Missouri.....	21,800,000
Montana.....	21,336,000
New Mexico.....	23,080,000
North Dakota.....	14,160,000
Ohio.....	24,600,000
Oklahoma.....	25,240,000
Pennsylvania.....	26,720,000
Tennessee.....	26,200,000
Texas.....	13,200,000
Utah.....	25,440,000
Virginia.....	26,360,000
Washington.....	19,340,000
West Virginia.....	26,800,000
Wyoming.....	20,620,000

Crude oil--5,800,000 Btu/barrel.

Natural gas liquids--4,032,629 Btu/barrel.

Natural gas (wet)--1,093 Btu/cubic foot.

Uranium--215,000,000 Btu/pound.

Thorium--No value assigned.

Consumption

Anthracite--25,400,000 Btu/short ton was used for all consuming States.

Bituminous coal and lignite--Btu conversion of household-commercial and industrial sectors was based on the average Btu value attributed to the major sources of coal delivered to that State. The following tabulation shows individual values used in each State:

<u>State</u>	<u>Btu/short ton</u>
Alabama and Mississippi.....	25,740,000
Alaska.....	22,860,000
Arizona and Nevada.....	21,840,000
Arkansas, Louisiana, Oklahoma, Texas.....	28,760,000
California.....	25,400,000
Colorado.....	22,320,000
Connecticut.....	26,120,000
Delaware, District of Columbia, Maryland....	26,800,000
Florida and Georgia.....	25,460,000
Idaho and Montana.....	20,580,000
Illinois.....	22,780,000
Indiana.....	23,200,000
Iowa.....	22,780,000
Kansas and Nebraska.....	24,340,000
Kentucky.....	25,460,000
Maine, New Hampshire, Rhode Island, Vermont.	26,800,000
Massachusetts.....	26,800,000
Michigan.....	24,600,000
Minnesota.....	20,580,000
Missouri.....	22,780,000
New Jersey.....	26,720,000
New Mexico.....	23,080,000
New York.....	26,720,000
North Carolina.....	24,340,000
North Dakota and South Dakota.....	14,160,000
Ohio.....	24,600,000
Oregon and Washington.....	20,580,000
Pennsylvania.....	26,720,000
South Carolina.....	25,460,000
Tennessee.....	25,460,000
Utah.....	25,440,000
Virginia.....	26,360,000
West Virginia.....	26,800,000
Wisconsin.....	22,780,000
Wyoming.....	20,620,000

Btu conversions of the electric power sector were based upon average Btu value for coal consumed at steam-electric plants as shown in "Steam Electric Plant Factors, 1974," published by the National Coal Association.

Petroleum products--The following factors were used to convert the various products volumes to Btu values:

<u>Product</u>	<u>Factor</u> <u>(Btu/barrel)</u>
Gasoline (including aviation).....	5,248,000
Jet fuel.....	5,670,000
Kerosine.....	5,670,000
Distillate fuel oil (including diesel).....	5,825,000
Residual fuel oil.....	6,287,000
Liquefied petroleum gases.....	4,011,000
Asphalt and road oil.....	6,636,000

Natural gas--1,021 Btu/cubic foot was used as the conversion factor to compute Btu values for the household-commercial, industrial, and transportation sectors.

Btu conversions for the inputs to the electric power sector were based upon the average Btu value for natural gas consumed at steam-electric plants as shown in "Steam Electric Plant Factors, 1974," published by the National Coal Association.

Hydropower--For hydropower, energy inputs equivalent to those of the average of the fossil-fueled electric powerplants of each State have been calculated. This was done by multiplying the kilowatt-hours of hydropower output by the weighted average of the Btu's of fossil fuel consumed per kilowatt-hour of output of the fossil-fueled steam-electric powerplants. These theoretical numbers are shown as the energy consumption for hydropower production.

Nuclear power--Energy inputs for nuclear powerplants are calculated at an average heat rate of 10,660 Btu per kilowatt-hour of output, based on information from the Atomic Energy Commission.

U.S. summary: Salient energy statistics--1973

Population: 209,851,000

	Anthracite (thousand tons)	Bituminous coal and lignite (thousand tons)	Crude oil (thousand bbl)	Natural gas liquids (thousand bbl)	Natural gas (MMcf)	Uranium (thousand pounds recoverable U ₃ O ₈)	Thorium (short tons)
Estimated recoverable reserves.....	7,384,500	429,340,900	35,299,839	6,454,707	249,950,207	553,408	12,000
Production:							
Quantity: Physical units.....	6,830	591,738	3,360,903	634,423	22,647,549	25,820	--
Trillion Btu.....	173.5	14,207.6	19,493.2	2,744.7	24,764.0	5,551.3	--
Value, thousands.....	90,260	5,049,612	13,057,905	1,857,073	4,894,072	167,830	--

Average number of active operations--Coal mines: 4,744 Crude oil wells: 497,378 Natural gas wells: 124,168 Uranium mines: 175

Labor force--Total: 90,145,600 Fuel sector (excluding processing): 428,242

	Petroleum refineries	Natural gas processing plants	Uranium mills
Processing plants:			
Number.....	257	763	16
Daily capacity.....	14,220,316 bbl	74,614 MMcf	28,450 tons of ore

	Anthracite (thousand tons)	Bituminous coal and lignite (thousand tons)	Petroleum products (thousand bbl)	Natural gas (MMcf)	Hydropower (million kW-hr)	Nuclear (million kW-hr)	Utility electricity distributed (million kW-hr)
Household-commercial.....	2,917	8,200	1,167,700	7,476,424	--	--	1,090,990
Industrial.....	1,312	160,827	1,141,600	10,435,292	3,633	--	774,906
Transportation.....	--	116	3,380,600	728,177	--	--	4,597
Electric power.....	1,442	386,879	587,400	3,605,333	285,964	83,334	...
Miscellaneous.....	--	--	40,000	--	--	--	...
Total.....	5,671	556,022	6,317,300	22,245,226	289,597	83,334	1,870,493

U.S. summary: Salient fuels statistics--1973

ENERGY CONSUMPTION, TRILLION BTU									
	Anthracite	Bituminous coal and lignite	Petroleum products	Natural gas	Hydro-power	Nuclear	Total gross inputs	Utility electricity distributed	Total net inputs (3 sectors)
Household-commercial.....	74	222	6,697	7,633	--	--	14,626	3,721	18,347
Industrial.....	33	4,344	6,076	10,654	38	--	21,145	2,642	23,787
Transportation.....	--	3	18,192	744	--	--	18,939	19	18,958
Electric power.....	37	8,581	3,656	3,681	2,970	888	19,813	...	...
Miscellaneous.....	--	--	231	--	--	--	231	...	231
Total.....	144	13,150	34,852	22,712	3,008	888	74,754	6,382	61,323
Percentages.....	0.2	17.6	46.6	30.4	4.0	1.2	100.0	...	...
	Fossil fuel					Hydropower		Total	

Total gross energy input: 74,754 trillion Btu
Total gross energy input per capita: 356 million Btu
Total net energy input: 61,323 trillion Btu
Total net energy input per capita: 292 million Btu



FIGURE 1. - Divisions of the United States.



FIGURE 2. - Coalfields of the United States. (Adapted from U.S. Geological Survey maps; coal types not distinguished in Alaska.)



FIGURE 3. - Oil and gas fields of the United States.



FIGURE 4. - Principal uranium deposits of the United States.

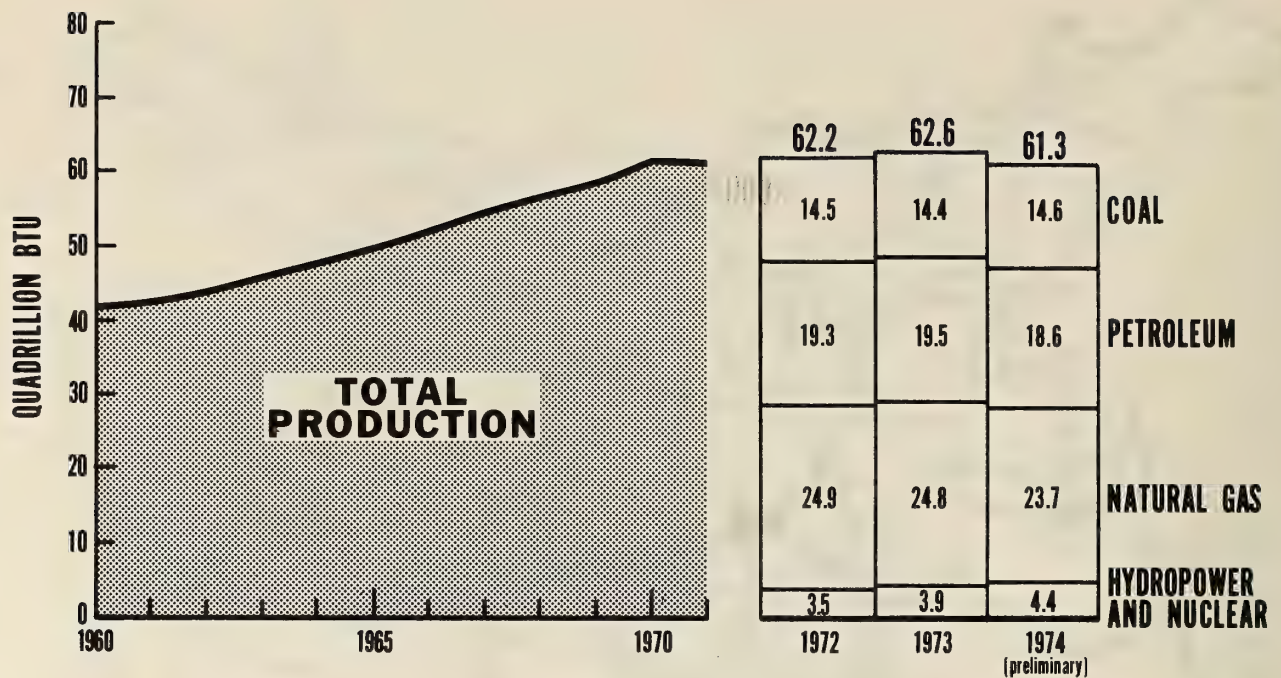


FIGURE 5. - Production of energy resources, total 1960-71, and by major sources, 1972-74.

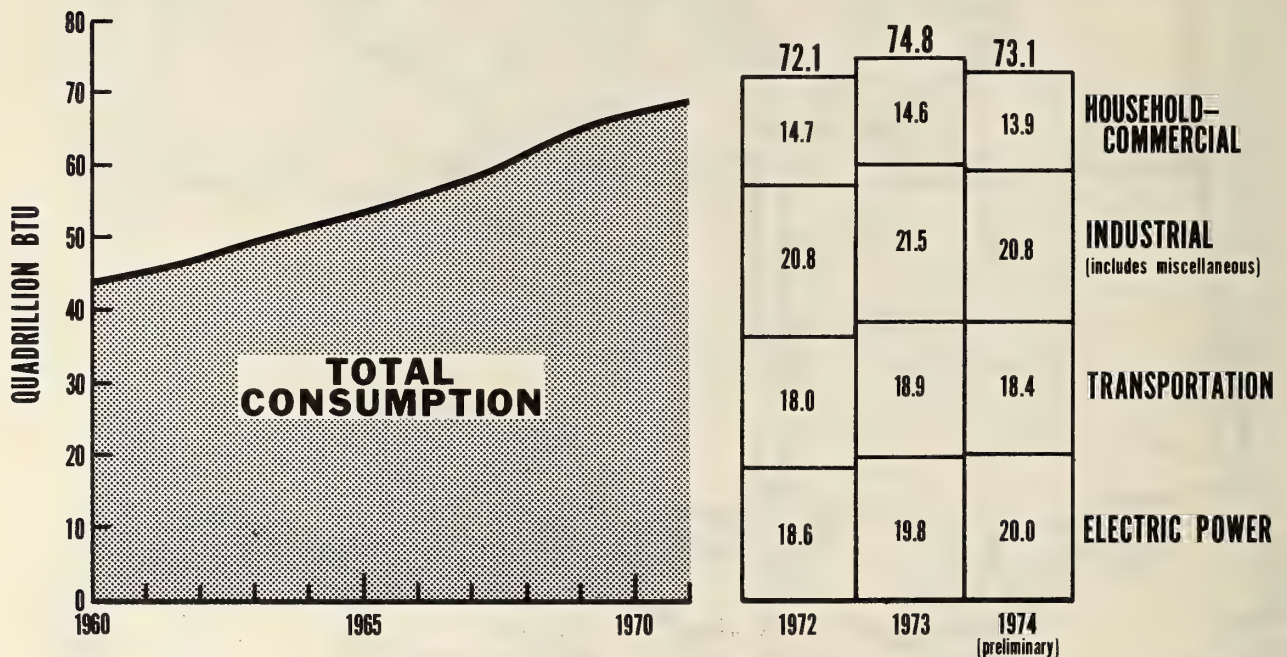


FIGURE 6. - Consumption of energy resources, total 1960-71, and by major sectors, 1972-74.

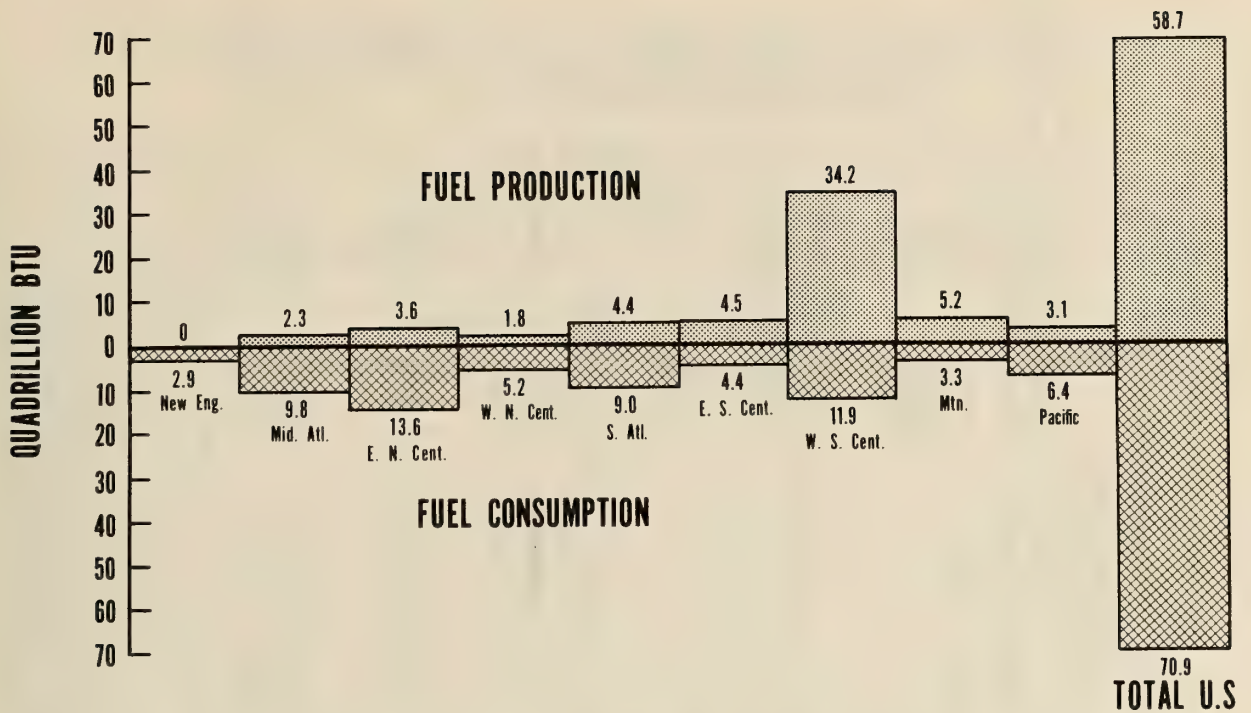


FIGURE 7. - Comparison of production and consumption of fossil fuels, by divisions, 1973.

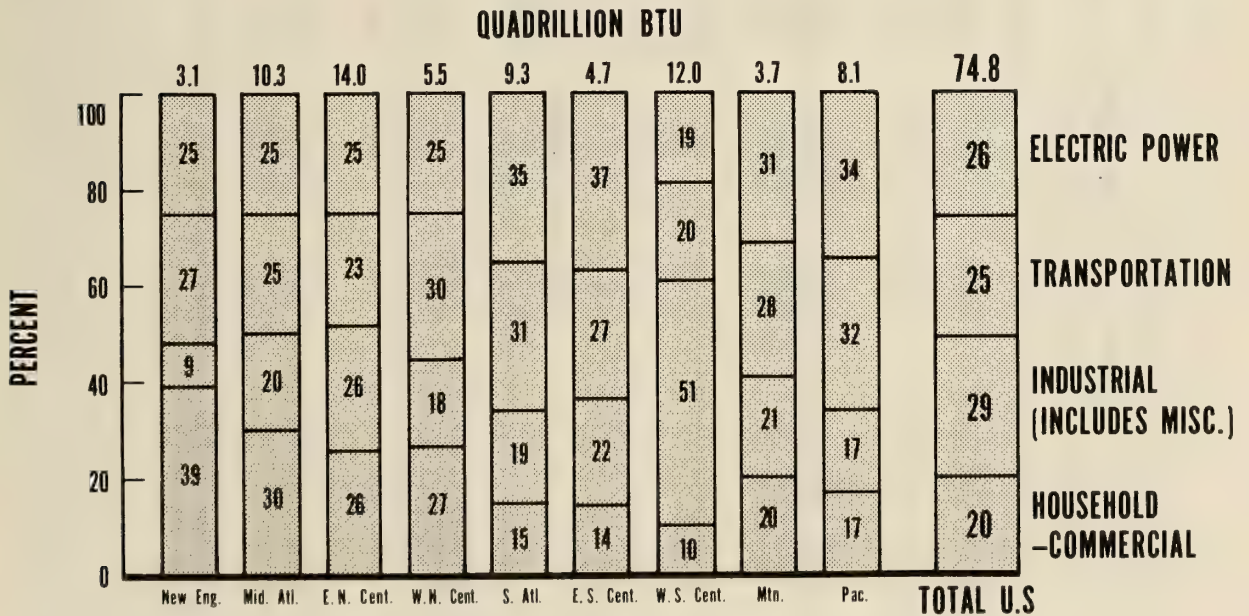


FIGURE 8. - Energy consumption by sectors, 1973.

TABLE 1. - U.S. gross consumption of energy resources (trillion Btu)

Consuming sectors	Anthracite	Bituminous coal and lignite	Natural gas, dry	Petroleum l/	Hydropower	Nuclear power	Total gross inputs	Utility electricity distributed	Total net energy inputs (3 sectors)
Household and commercial:									
1971-----	98	308	7,366	6,440	--	--	14,212	3,209	17,421
1972-----	75	233	7,613	6,667	--	--	14,588	3,478	18,066
1973-----	74	222	7,633	6,697	--	--	14,626	3,721	18,347
1974 (preliminary)-----	66	248	7,518	6,061	--	--	13,893	3,723	17,616
Industrial:									
1971-----	47	4,256	10,570	5,094	34	--	20,001	2,293	22,294
1972-----	35	4,240	10,549	5,668	35	--	20,527	2,493	23,020
1973-----	33	4,344	10,654	6,076	38	--	21,145	2,642	23,787
1974 (preliminary)-----	35	2/ 4,371	10,018	5,907	37	--	20,368	2,665	23,033
Transportation:									
1971-----	--	6	766	16,286	--	--	17,058	17	17,075
1972-----	--	4	787	17,264	--	--	18,055	17	18,072
1973-----	--	3	744	18,192	--	--	18,939	19	18,958
1974 (preliminary)-----	--	2	685	17,720	--	--	18,407	19	18,426
Electric power:									
1971-----	42	7,288	4,117	2,543	2,828	404	17,222	404	--
1972-----	40	7,796	4,086	3,134	2,911	576	18,543	576	--
1973-----	37	8,581	3,681	3,656	2,970	888	19,813	888	--
1974 (preliminary)-----	38	8,482	3,512	3,480	3,253	1,202	19,967	--	--
Miscellaneous and unaccounted for:									
1971-----	--	--	--	207	--	--	207	--	207
1972-----	--	--	--	233	--	--	233	--	233
1973-----	--	--	--	231	--	--	231	--	231
1974 (preliminary)-----	--	--	--	246	--	--	246	--	246
Total:									
1971-----	186	11,857	22,819	30,570	2,862	404	68,698	5,519	56,997
1972-----	150	12,273	23,035	32,966	2,946	576	71,946	5,988	59,991
1973-----	144	13,150	22,712	34,852	3,009	888	74,755	6,382	61,323
1974 (preliminary)-----	138	2/ 13,103	21,733	33,414	3,290	1,202	72,880	6,407	59,320

1/ Petroleum products including still gas, liquefied refinery gas, and natural gas liquids.

2/ Includes 59 trillion Btu net imports of coke.

TABLE 2. - Ranking of States in terms of energy consumption
per capita (net and gross), 1973

State	Population (thousands)	Million Btu, net, per capita	Million Btu, gross, per capita	Rank, net, per capita	Rank, gross, per capita
Wyoming.....	353	636	1,052	1	1
Louisiana.....	3,764	632	707	2	2
Texas.....	11,794	559	643	3	4
Alaska.....	330	476	483	4	7
West Virginia....	1,794	419	684	5	3
Indiana.....	5,316	374	450	6	10
Montana.....	721	362	463	7	9
New Mexico.....	1,106	355	519	8	6
Kansas.....	2,279	355	438	9	11
Utah.....	1,157	340	362	10	15
Arkansas.....	2,037	316	358	11	17
Alabama.....	3,539	308	425	12	12
Oklahoma.....	2,663	305	391	13	14
Ohio.....	10,731	297	351	14	18
Nevada.....	548	294	541	15	5
Pennsylvania.....	11,902	288	343	16	21
Idaho.....	770	279	344	17	20
Colorado.....	2,437	278	326	18	25
Nebraska.....	1,542	275	302	19	32
Delaware.....	576	275	310	20	28
Iowa.....	2,904	274	316	21	26
Mississippi.....	2,281	272	285	22	36
Maine.....	1,028	271	335	23	22
Illinois.....	11,236	269	331	24	24
Michigan.....	9,044	267	312	25	27
Minnesota.....	3,897	260	299	26	34
Tennessee.....	4,126	259	334	27	23
Washington.....	3,429	258	464	28	8
Kentucky.....	3,342	254	360	29	16
Oregon.....	2,225	247	348	30	19
North Dakota.....	640	243	392	31	13
Missouri.....	4,757	241	304	32	30
Arizona.....	2,058	240	302	33	33
Georgia.....	4,786	235	309	34	29
Wisconsin.....	4,569	230	280	35	37
Md. and D. C....	4,816	226	249	36	44
Virginia.....	4,811	221	272	37	38
Massachusetts....	5,818	218	260	38	41
New Jersey.....	7,361	217	251	39	43
South Carolina...	2,726	216	287	40	35
California.....	20,601	216	261	41	40
South Dakota.....	685	213	304	42	31
New Hampshire....	791	202	254	43	42
North Carolina...	5,273	199	267	44	39
Vermont.....	464	197	238	45	46
Rhode Island.....	973	197	195	46	50
New York.....	18,265	192	237	47	47
Hawaii.....	832	186	231	48	48
Connecticut.....	3,076	185	241	49	45
Florida.....	7,678	175	230	50	49

TABLE 3. - Gross and net energy inputs by divisions and State,
1972 and 1973 (trillion Btu)

Division and State	Gross energy inputs		Net energy inputs	
	1972	1973	1972	1973
New England:	3,070.0	3,095.8	2,554.5	2,562.2
Maine.	318.2	344.7	281.2	278.2
New Hampshire.	211.6	200.7	165.8	159.9
Vermont.	88.8	110.3	86.6	91.5
Massachusetts.	1,487.8	1,510.5	1,261.4	1,271.0
Rhode Island	200.9	189.4	200.7	192.2
Connecticut.	762.1	740.1	558.6	569.5
Middle Atlantic:	10,362.4	10,256.7	8,557.3	8,537.3
New York	4,348.5	4,326.7	3,515.8	3,513.7
New Jersey	1,848.6	1,849.9	1,603.3	1,596.1
Pennsylvania	4,165.4	4,080.1	3,438.1	3,427.5
East North-Central:	14,063.4	13,977.8	11,644.4	11,670.5
Ohio	3,835.0	3,765.7	3,211.9	3,185.4
Indiana.	2,456.3	2,394.1	2,020.9	1,990.5
Illinois	3,692.3	3,714.3	3,015.9	3,027.6
Michigan	2,819.2	2,823.9	2,369.4	2,416.5
Wisconsin.	1,260.6	1,279.8	1,026.4	1,050.5
West North-Central:	5,353.7	5,451.6	4,434.0	4,490.0
Minnesota.	1,145.9	1,166.3	992.7	1,013.7
Iowa	876.4	916.3	751.5	795.2
Missouri	1,378.6	1,446.9	1,124.3	1,145.4
North Dakota	261.5	250.9	163.5	155.7
South Dakota	234.1	208.1	149.4	146.0
Nebraska	465.6	465.2	434.5	424.7
Kansas	991.6	997.9	818.5	809.2
South Atlantic:	9,061.6	9,344.6	6,838.7	7,162.7
Delaware	156.0	178.7	146.5	158.3
Md. & D.C.	1,266.8	1,197.9	1,033.5	1,089.5
Virginia	1,212.0	1,307.9	1,033.3	1,062.8
West Virginia.	1,247.8	1,226.5	762.9	750.8
North Carolina	1,442.6	1,408.8	1,027.5	1,050.2
South Carolina	727.7	782.6	578.3	588.6
Georgia.	1,423.9	1,477.4	1,049.0	1,122.6
Florida.	1,584.8	1,764.4	1,207.7	1,339.9
East South-Central:	4,771.1	4,731.3	3,545.1	3,628.7
Kentucky	1,250.0	1,201.6	839.3	847.4
Tennessee.	1,320.8	1,376.1	986.1	1,069.3
Alabama.	1,512.0	1,503.1	1,091.6	1,091.1
Mississippi.	688.3	650.0	628.2	620.9

TABLE 3. - Gross and net energy inputs by divisions and State,
1972 and 1973 (trillion Btu)--Continued

Division and State	Gross energy inputs		Net energy inputs	
	1972	1973	1972	1973
West South-Central:	11,134.6	12,018.4	9,671.9	10,433.4
Arkansas	650.6	729.7	595.0	644.2
Louisiana	2,468.3	2,661.7	2,187.5	2,380.2
Oklahoma	1,030.1	1,039.9	813.2	812.4
Texas	6,985.5	7,587.1	6,076.1	6,596.6
Mountain:	3,496.5	3,676.3	2,754.0	2,818.4
Montana	335.8	333.6	256.6	261.3
Idaho	256.3	265.0	214.9	214.5
Wyoming	319.7	371.2	234.3	224.7
Colorado	746.9	795.6	639.8	676.8
New Mexico	584.5	573.6	417.1	392.7
Arizona	561.2	621.1	450.9	493.9
Utah	407.8	419.3	390.5	393.6
Nevada	284.3	296.7	149.9	161.0
Pacific:	7,846.3	8,083.4	6,086.0	6,193.8
Washington	1,492.6	1,590.3	842.2	885.0
Oregon	818.7	773.6	545.3	549.6
California	5,154.6	5,367.9	4,377.0	4,446.9
Alaska	194.1	159.2	170.7	157.2
Hawaii	186.3	192.4	150.8	155.1

TABLE 4.. - Energy sources comprising gross consumption,
by division (percent)

Division	Anthracite	Bituminous coal and lignite	Petroleum	Natural gas	Hydropower	Nuclear power	Total
1972:							
New England	0.1	1.3	84.3	9.0	2.0	3.3	100.0
Middle Atlantic	1.3	19.3	56.3	18.6	3.2	1.1	100.0
East North-Central	.1	33.5	34.3	30.4	.3	1.4	100.0
West North-Central	.0	14.9	41.6	39.5	3.3	.7	100.0
South Atlantic	.0	26.1	53.4	17.9	1.9	.6	100.0
East South-Central	.1	38.0	29.9	26.3	5.7	.0	100.0
West South-Central	.0	.2	31.5	67.9	.4	.0	100.0
Mountain	.0	15.1	36.8	38.8	9.3	.0	100.0
Pacific	.0	1.4	44.7	33.9	19.2	.8	100.0
United States	.2	17.9	43.4	33.3	4.3	.8	100.0
1973:							
New England	.0	1.2	83.5	8.5	1.9	4.9	100.0
Middle Atlantic	1.1	19.8	56.6	18.0	3.3	1.2	100.0
East North-Central	.1	31.8	35.6	30.0	.3	2.2	100.0
West North-Central	.0	15.7	42.2	38.3	3.0	.8	100.0
South Atlantic	.0	23.5	55.4	17.0	2.1	2.0	100.0
East South-Central	.0	36.4	33.2	24.4	5.9	.1	100.0
West South-Central	.0	.9	33.0	65.3	.8	.0	100.0
Mountain	.0	17.5	38.8	34.8	8.9	.0	100.0
Pacific	.0	1.6	47.6	30.5	19.4	.9	100.0
United States	.2	17.2	44.7	32.2	4.4	1.3	100.0

TABLE 5. - Salient fuel statistics, 1973--Undistributed items

Population: None								
	Anthracite (thousand tons)	Bituminous coal and lignite (thousand tons)	Crude oil (thousand bbl)	Natural gas liquids (thousand bbl)	Natural gas (MMcf)	Uranium (thousand pounds recoverable U ₃ O ₈)	Thorium (short tons)	
Estimated recoverable reserves.....	100	-200	7,556	--	165,931	53,072	--	
Production:								
Quantity: Physical units.....	--	4	--	6,377	--	2,760	--	
Trillion Btu.....	--	-425.5	--	2,120	10.2	593.4	--	
Value, thousands.....	--	34,893	1,241	16,123	--	17,940	--	
Average number of active operations--Coal mines: None		Crude oil wells: None		Natural gas wells: None		Uranium mines: 16		
Labor force--Total: None		Fuel sector (excluding processing): None						
	Petroleum refineries		Natural gas processing plants					
Uranium mills								
Processing plants:								
Number.....	--	--	--	--	--	--	--	
Daily capacity.....	-- bbl	-- bbl	--	-3 MMcf	--	--	-- tons of ore	
	CONSUMPTION							
	Anthracite (thousand tons)	Bituminous coal and lignite (thousand tons)	Petroleum products (thousand bbl)	Natural gas (MMcf)	Hydropower (million kW-hr)	Nuclear (million kW-hr)	Utility electricity distributed (million kW-hr)	
Household-commercial.....	2,917	492	-6,575	--	--	--	--	
Industrial.....	1,312	8,487	487,654	--	3,633	--	--	
Transportation.....	--	116	78,608	--	--	--	--	
Electric power.....	1,442	12,385	-7	--	14,325	3	...	
Miscellaneous.....	-4,833	--	6,496	--	--	--	...	
Total.....	838	21,480	566,176	--	17,958	3	--	

Salient energy statistics, 1973--Undistributed items

ENERGY CONSUMPTION, TRILLION BTU									
	Anthracite	Fossil fuel			Nuclear			Total	
		Bituminous coal and lignite	Petroleum products	Natural gas	Hydro- power	Nuclear	Total gross inputs	Utility electricity distributed	Total net inputs (3 sectors)
Household-commercial.....	74	36	-43	--	--	--	67	-2	65
Industrial.....	33	579	2,712	--	38	--	3,362	-2	3,360
Transportation.....	37	3	462	--	--	--	502	3	505
Electric power.....	--	372	-1	-11	-105	--	255	...	...
Miscellaneous.....	-123	--	55	--	--	--	-68	--	-68
Total.....	21	990	3,185	-11	-67	--	4,118	...	3,864
Generating plants:									
Number.....	--	--	--	--	--	--	--	--	--
Installed capacity (thousand kW).....	--	--	--	--	--	--	--	--	--
Production (million kW-hr).....	--	--	--	--	--	--	--	--	--

Note: This table denotes the differences between the U.S. Summary, page 7, and the U.S. Division Summary. These differences are generally due to lack of information on the distribution of certain fuels or to confidentiality of data.

TABLE 6. - Liquefied petroleum gases used in chemical and rubber
manufacture, refinery fuel, and secondary recovery
of petroleum by PAD districts, 1973

	Quantity (thousand barrels)	Btu (trillion)
District I	16,720	67.1
District II	20,341	81.6
District III	219,264	879.5
District IV	--	--
District V	5,038	20.2
Total	261,363	1,048.3

NOTE: These volumes and Btu values included in State data as indicated below:

District I --included in West Virginia.
District II --included in Illinois.
District III--included in Texas.
District IV --included in Texas.
District V --included in California.

21

SALIENT FUEL STATISTICS - 1973

(POP. 12,150,000)

NEW ENGLAND DIVISION

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM POUNDS RECOVERABLE U3O8)	THORIUM (SHORT TONS)
RESERVES.....	0	0	0	0	0	0	0
PRODUCTION:							
QUANTITY:							
PHYSICAL UNITS--	0	0	0	0	0	0	0
TRILLION BTU....	0.0	0.0	0.0	0.0	0.0	0.0	0.0
VALUE, THOUSANDS.....	0	0	0	0	0	0	0
AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES:		0				URANIUM MINES:	0
NATURAL GAS WELLS:		0		CRUDE OIL WELLS:	0		
THORIUM MINES:				THORIUM MINES:	49		
LABOR FORCE - TOTAL: 5,300,600	FUEL SECTOR (EXCLUDING PROCESSING):						
PETROLEUM REFINERIES							
PROCESSING PLANTS:	NATURAL GAS PROCESSING PLANTS						
NUMBER.....	1			0		0	0
DAILY CAPACITY.....	7,500 BBL			0	0 MMCF	0	0 TONS OF ORE
CONSUMPTION							
ANTHRACITE	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	PETROLEUM PRODUCTS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	HYDROPOWER (MILLION KWHR)	NUCLEAR POWER (MILLION KWHR)	UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)	
(THOUSAND TONS)							
HOUSEHOLD-COMMERCIAL--	0	30	166,932	194,372	0	50,954	
INDUSTRIAL.....	0	141	35,706	58,017	0	24,099	
TRANSPORTATION.....	0	0	156,515	624	0	27	
ELECTRIC POWER.....	0	1,162	85,976	6,128	5,217	---	
MISCELLANEOUS.....	57	0	1,061	0	0	---	
TOTAL.....	57	1,333	444,190	259,141	5,217	75,080	

SALIENT ENERGY STATISTICS - 1973

ENERGY CONSUMPTION, TRILLION BTU

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	PETROLEUM PRODUCTS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	HYDROPOWER (MILLION KWHR)	NUCLEAR POWER (MILLION KWHR)	UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)	TOTAL GROSS INPUTS	UTILITY ELECTRICITY DISTRIBUTED (3 SECTORS)	TOTAL NET INPUTS
HOUSEHOLD-COMMERCIAL--	0.0	0.8	992.1	198.5	0.0	0.0	173.9	1,191.4	173.9	1,365.2
INDUSTRIAL.....	0.0	3.8	203.8	59.2	0.0	0.0	82.2	266.8	82.2	349.0
TRANSPORTATION.....	0.0	0.0	840.2	0.6	0.0	0.0	0.1	840.8	0.1	840.9
ELECTRIC POWER.....	0.0	31.1	539.3	6.0	60.1	153.2	---	789.7	---	---
MISCELLANEOUS.....	1.4	0.0	5.6	0.0	0.0	0.0	---	7.0	---	7.0
TOTAL.....	1.4	35.6	2,581.0	264.3	60.1	153.2	256.2	3,095.8	256.2	2,562.2
PERCENTAGES.....	0.0	1.2	83.5	8.5	1.9	4.9	---	100.0	---	---
GENERATING PLANTS:	NUCLEAR									
NUMBER.....	6									
INSTALLED CAPACITY (THOUSAND KW)...	3,469									
PRODUCTION (MILLION KWHR).....	14,372									
TOTAL GROSS ENERGY INPUT: 3,095.8 TRILLION BTU	TOTAL NET ENERGY INPUT: 2,562.2 TRILLION BTU									
TOTAL GROSS ENERGY INPUT PER CAPITA: 255 MILLION BTU	TOTAL NET ENERGY INPUT PER CAPITA: 211 MILLION BTU									

1/ Liquefied petroleum gases used for chemical and synthetic rubber manufacture in Connecticut and Massachusetts included in South Atlantic Division.

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM RECOVERABLE (THOUSAND POUNDS U3O8)	THORIUM (SHORT TONS)

RESERVES.....
PRODUCTION:

QUANTITY:
PHYSICAL UNITS--
TRILLION BTU---
VALUE, THOUSANDS-----

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 916
NATURAL GAS WELLS: 17,389
CRUDE OIL WELLS: 36,739
THORIUM MINES: 0
URANIUM MINES: 0

LABOR FORCE - TOTAL: 15,644,900
FUEL SECTOR (EXCLUDING PROCESSING): 34,040

PROCESSING PLANTS:
NUMBER.....
DAILY CAPACITY.....

19
1,412,620 BBL
2
5 MMCF
0
0 TONS OF ORE
0
0 TONS OF ORE

CONSUMPTION

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	PETROLEUM PRODUCTS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	HYDROPOWER (MILLION KWHR)	NUCLEAR POWER (MILLION KWHR)	UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)	TOTAL NET INPUTS (3 SECTORS)

SALIENT ENERGY STATISTICS - 1973

ENERGY CONSUMPTION, TRILLION BTU

	ANTHRACITE	BITUMINOUS COAL AND LIGNITE	PETROLEUM PRODUCTS	NATURAL GAS	HYDROPOWER	NUCLEAR POWER	TOTAL GROSS INPUTS	UTILITY ELECTRICITY DISTRIBUTED	TOTAL NET INPUTS (3 SECTORS)

GENERATING PLANTS:

NUMBER.....
INSTALLED CAPACITY (THOUSAND KW)..
PRODUCTION (MILLION KWHR).....

TOTAL GROSS ENERGY INPUT: 10,256.7 TRILLION BTU
TOTAL GROSS ENERGY INPUT PER CAPITA: 273 MILLION BTU

TOTAL NET ENERGY INPUT: 8,537.3 TRILLION BTU
TOTAL NET ENERGY INPUT PER CAPITA: 227 MILLION BTU

1/ Liquefied petroleum gases used for chemical and synthetic rubber manufacture in New Jersey and Pennsylvania included in South Atlantic Division.

EAST NORTH CENTRAL DIV. (POP. 40,896,000) SALIENT FUEL STATISTICS - 1973

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM (POUNDS RECOVERABLE U3O8)	THORIUM (SHORT TONS)
RESERVES.....	0	97,482,800	376,320	25,046	3,175,106	0	0
PRODUCTION:							
QUANTITY:							
PHYSICAL UNITS--	0	132,612	59,391	9,713	140,103	0	0
TRILLION BTU....	0.0	3,114.8	344.5	39.2	153.1	0.0	0.0
VALUE, THOUSANDS.....	0	905,636	257,416	27,637	57,892	0	0

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 329 CRUDE OIL WELLS: 47,601 URANIUM MINES: 0
NATURAL GAS WELLS: 10,693 THORIUM MINES: 0

LABOR FORCE - TOTAL: 17,710,300 FUEL SECTOR (EXCLUDING PROCESSING): 36,216

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	PETROLEUM PRODUCTS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	HYDROPOWER (MILLION KWHR)	NUCLEAR POWER (MILLION KWHR)	UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)	THORIUM MILLS
PROCESSING PLANTS:								
NUMBER.....	31			5		0	187,698	0
DAILY CAPACITY.....	2,444,482 BBL			664 MMCF		0	176,234	0
						0	432	0
						28,837	---	0
						28,837	364,364	0
HOUSEHOLD-COMMERCIAL.....	0	3,459	212,554	2,219,419	0	0	---	0
INDUSTRIAL.....	0	62,527	83,202	1,675,139	0	0	---	0
TRANSPORTATION.....	0	583,617	30,997	64,308	0	0	---	0
ELECTRIC POWER.....	0	129,579	30,997	142,238	3,599	0	---	0
MISCELLANEOUS.....	341	0	5,584	0	0	0	---	0
TOTAL.....	341	195,565	915,954	4,101,104	3,599	28,837	---	0

SALIENT ENERGY STATISTICS - 1973

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	PETROLEUM PRODUCTS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	HYDROPOWER (MILLION KWHR)	NUCLEAR POWER (MILLION KWHR)	UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)	THORIUM MILLS
HOUSEHOLD-COMMERCIAL.....	0.0	81.9	1,208.4	2,266.0	0.0	0.0	640.4	4,196.8
INDUSTRIAL.....	0.0	1,493.4	452.7	1,710.3	0.0	0.0	601.3	4,257.7
TRANSPORTATION.....	0.0	0.0	3,112.7	65.7	0.0	0.0	1.5	3,179.8
ELECTRIC POWER.....	0.0	2,868.0	189.3	144.8	41.0	307.4	---	---
MISCELLANEOUS.....	8.7	0.0	27.5	0.0	0.0	0.0	---	36.2
TOTAL.....	8.7	4,443.3	4,990.6	4,186.8	41.0	307.4	1,243.2	11,670.5
PERCENTAGES.....	0.1	31.8	35.6	30.0	0.3	2.2	---	---

GENERATING PLANTS:								
NUMBER.....	426						TOTAL	
INSTALLED CAPACITY (THOUSAND KW).....	71,411						589	
PRODUCTION (MILLION KWHR).....	310,817						81,604	
							343,253	

TOTAL GROSS ENERGY INPUT: 13,977.8 TRILLION BTU
TOTAL GROSS ENERGY INPUT PER CAPITA: 342 MILLION BTU
TOTAL NET ENERGY INPUT: 11,670.5 TRILLION BTU
TOTAL NET ENERGY INPUT PER CAPITA: 285 MILLION BTU

1/ Includes liquefied petroleum gases used for chemical and synthetic rubber manufacture in Illinois, Indiana, Iowa, Kentucky, Michigan, Ohio, Oklahoma, and Tennessee.

RESERVES-----	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM (THOUSAND POUNDS U3O8)	THORIUM (SHORT TONS)
---------------	----------------------------------	---	------------------------------------	---	-----------------------------------	---	----------------------------

PRODUCTION:-----	0	30,191,300	608,775	441,935	12,219,395	0	0
QUANTITY:							
PHYSICAL UNITS--	0	13,248	94,037	32,702	924,590	0	0
TRILLION BTU....	0.0	237.4	545.4	131.9	1,010.7	0.0	0.0
VALUE, THOUSANDS.....	0	50,557	389,404	78,003	144,684	0	0

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 38	CRUDE OIL WELLS: 44,193	URANIUM MINES: 0
NATURAL GAS WELLS: 82,860	THORIUM MINES: 0	

LABOR FORCE - TOTAL: 7,317,800 FUEL SECTOR (EXCLUDING PROCESSING): 10,757

PETROLEUM REFINERIES

PROCESSING PLANTS:	17
NUMBER-----	
DAILY CAPACITY-----	766,295 BBL

NATURAL GAS PROCESSING PLANTS

35
5,670 MMCF
CONSUMPTION

HOUSEHOLD-COMMERCIAL--	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	PETROLEUM PRODUCTS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	HYDROPOWER (MILLION KWHR)	NUCLEAR POWER (MILLION KWHR)	UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)
------------------------	----------------------------------	---	--	-----------------------------------	---------------------------------	---------------------------------------	--

INDUSTRIAL-----	0	650	105,615	860,183	0	0	77,400
TRANSPORTATION-----	0	5,989	1,246,687	669,865	0	0	42,187
ELECTRIC POWER-----	0	0	290,387	117,647	0	0	23
MISCELLANEOUS-----	11	0	7,177	407,453	12,336	3,869	---
TOTAL-----	11	42,778	1,430,830	2,055,148	12,336	3,869	119,610

SALIENT ENERGY STATISTICS - 1973

ENERGY CONSUMPTION, TRILLION BTU

HOUSEHOLD-COMMERCIAL--	ANTHRACITE	BITUMINOUS COAL AND LIGNITE	PETROLEUM PRODUCTS	NATURAL GAS	HYDROPOWER	NUCLEAR POWER	TOTAL GROSS INPUTS	UTILITY ELECTRICITY DISTRIBUTED (3 SECTORS)	TOTAL NET INPUTS
------------------------	------------	-----------------------------------	-----------------------	-------------	------------	------------------	-----------------------	--	---------------------

INDUSTRIAL-----	0.0	13.1	559.5	878.2	0.0	0.0	1,450.9	264.1	1,715.0
TRANSPORTATION-----	0.0	125.2	1,139.6	683.9	0.0	0.0	948.8	143.9	1,092.7
ELECTRIC POWER-----	0.0	0.0	1,547.7	120.1	0.0	0.0	1,667.8	0.1	1,667.9
MISCELLANEOUS-----	0.0	716.5	43.2	404.8	164.0	41.2	1,369.7	---	---
TOTAL-----	0.3	854.9	1,2304.1	2,087.1	164.0	41.2	5,451.6	408.1	4,490.0
PERCENTAGES-----	0.0	15.7	42.2	38.3	3.0	0.8	100.0	---	---

GENERATING PLANTS:

NUMBER-----	FOSSIL FUEL	NUCLEAR	HYDROPOWER	TOTAL
-------------	-------------	---------	------------	-------

INSTALLED CAPACITY (THOUSAND KW)...	702	2	64	768
PRODUCTION (MILLION KWHR)-----	27,810	1,026	3,869	31,971
	100,232			116,437

TOTAL GROSS ENERGY INPUT: 5,451.6 TRILLION BTU

TOTAL GROSS ENERGY INPUT PER CAPITA: 326 MILLION BTU

TOTAL NET ENERGY INPUT: 4,490.0 TRILLION BTU
TOTAL NET ENERGY INPUT PER CAPITA: 269 MILLION BTU

1/ Liquefied petroleum gases used for chemical and synthetic rubber manufacture in Iowa included in East North Central Division.

SOUTH ATLANTIC DIVISION (POP. 32,460,000) SALIENT FUEL STATISTICS - 1973

RESERVES	ANTRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM (THOUSAND POUNDS RECOVERABLE U3O8)	THORIUM (SHORT TONS)
PRODUCTION:	137,500	44,182,400	215,985	86,062	2,508,015	0	12,000
QUANTITY:							
PHYSICAL UNITS:	0	148,710	35,080	2,133	247,932	0	0
TRILLION BTU:	0.0	3,969.1	203.5	8.6	271.0	0.0	0.0
VALUE, THOUSANDS:	0	1,704,546	162,035	8,877	77,851	0	0

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 1,610 CRUDE OIL WELLS: 13,747 URANIUM MINES: 0
NATURAL GAS WELLS: 21,593 THORIUM MINES: 2

LABOR FORCE - TOTAL: 14,850,800 FUEL SECTOR (EXCLUDING PROCESSING): 61,639

PROCESSING PLANTS:	PETROLEUM REFINERIES	NATURAL GAS PROCESSING PLANTS	URANIUM MILLS	THORIUM MILLS
NUMBER	10	5	0	0
DAILY CAPACITY	253,400 BBL	1,268 MMCF	0 TONS OF ORE	0 TONS OF ORE

HOUSEHOLD-COMMERCIAL	ANTRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	PETROLEUM PRODUCTS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	HYDROPOWER (MILLION KWHR)	NUCLEAR POWER (MILLION KWHR)	UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)	TOTAL NET INPUTS (3 SECTORS)
INDUSTRIAL	0	1,432	139,365	575,364	0	0	200,916	2,112.5
TRANSPORTATION	0	21,044	1,882,986	688,295	0	0	106,489	2,117.4
ELECTRIC POWER	0	72,596	529,682	45,212	0	0	209	2,893.8
MISCELLANEOUS	125	0	157,280	251,299	19,314	17,703	---	---
TOTAL	125	95,072	1,922,209	1,560,170	19,314	17,703	307,614	---

SALIENT ENERGY STATISTICS - 1973

HOUSEHOLD-COMMERCIAL	ANTRACITE	BITUMINOUS COAL AND LIGNITE	PETROLEUM PRODUCTS	NATURAL GAS	HYDROPOWER	NUCLEAR	UTILITY ELECTRICITY DISTRIBUTED	TOTAL NET INPUTS (3 SECTORS)
INDUSTRIAL	0.0	36.8	802.8	587.4	0.0	0.0	685.5	2,112.5
TRANSPORTATION	0.0	549.1	502.2	702.7	0.0	0.0	363.3	2,117.4
ELECTRIC POWER	0.0	0.0	2,846.9	46.2	0.0	0.0	0.7	2,893.8
MISCELLANEOUS	3.2	1,609.6	983.4	256.7	193.1	188.7	---	---
TOTAL	3.2	2,195.5	35.8	0.0	0.0	0.0	---	---
PERCENTAGES	0.0	23.5	55.4	17.0	2.1	2.0	1,049.6	7,162.7

GENERATING PLANTS:

NUMBER	FOSSIL FUEL	NUCLEAR	HYDROPOWER	TOTAL
INSTALLED CAPACITY (THOUSAND KW)	272	3	129	404
PRODUCTION (MILLION KWHR)	68,100	3,984	5,806	77,890
	294,342	17,703	19,314	331,359

TOTAL GROSS ENERGY INPUT: 9,344.6 TRILLION BTU
TOTAL GROSS ENERGY INPUT PER CAPITA: 288 MILLION BTU
TOTAL NET ENERGY INPUT: 7,162.7 TRILLION BTU
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU

1/ Includes liquefied petroleum gases used for chemical and synthetic rubber manufacture in Connecticut, Delaware, Massachusetts, New Jersey, Pennsylvania, and West Virginia.

SALIENT FUEL STATISTICS - 1973

EAST SOUTH CENTRAL DIV. (POP. 13,288,000)

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM (THOUSAND POUNDS RECOVERABLE USOR)	THORIUM (SHORT TONS)
RESERVES.....	0	29,509,100	384,632	104,006	2,370,514	0	0
PRODUCTION:							
QUANTITY:							
PHYSICAL UNITS--	0	155,091	76,667	4,540	173,393	0	0
TRILLION BTU----	0.0	3,877.4	444.7	18.3	189.5	0.0	0.0
VALUE, THOUSANDS-----	0	1,264,978	290,034	15,330	48,998	0	0

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 1,667 CRUDE OIL WELLS: 17,970 URANIUM MINES: 0

NATURAL GAS WELLS: 7,495

THORIUM MINES: 0

LAROR FORCE - TOTAL: 5,481,500 FUEL SECTOR (EXCLUDING PROCESSING): 45,646

	PETROLEUM REFINERIES	NATURAL GAS PROCESSING PLANTS	URANIUM MILLS	THORIUM MILLS
PROCESSING PLANTS:				
NUMBER.....	14	12	0	0
DAILY CAPACITY-----	521,600 BBL	1,220 MMCF	0 TONS OF ORE	0 TONS OF ORE

CONSUMPTION

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	PETROLEUM PRODUCTS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	HYDROPOWER (MILLION KWHR)	NUCLEAR POWER (MILLION KWHR)	UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)
HOUSEHOLD-COMMERCIAL--	0	762	51,106	361,931	0	0	81,624
INDUSTRIAL.....	0	14,738	2,202,282	546,153	0	0	103,854
TRANSPORTATION.....	0	0	211,209	140,305	0	0	0
ELECTRIC POWER.....	0	59,511	7,359	82,272	27,053	314	---
MISCELLANEOUS.....	0	0	1,896	0	0	0	---
TOTAL.....	0	75,011	2,291,852	1,130,661	27,053	314	185,478

SALIENT ENERGY STATISTICS - 1973

ENERGY CONSUMPTION, TRILLION BTU

	ANTHRACITE	BITUMINOUS COAL AND LIGNITE	PETROLEUM PRODUCTS	NATURAL GAS	HYDROPOWER	NUCLEAR POWER	TOTAL GROSS INPUTS	UTILITY ELECTRICITY DISTRIBUTED	TOTAL NET INPUTS (3 SECTORS)
HOUSEHOLD-COMMERCIAL--	0.0	19.5	272.9	369.5	0.0	0.0	661.9	278.5	940.4
INDUSTRIAL.....	0.0	377.6	2,116.4	557.6	0.0	0.0	1,051.6	354.3	1,406.0
TRANSPORTATION.....	0.0	0.0	1,128.5	143.3	0.0	0.0	1,271.8	0.0	1,271.8
ELECTRIC POWER.....	0.0	1,322.6	43.9	84.7	280.9	3.3	1,735.4	---	---
MISCELLANEOUS.....	0.0	0.0	10.6	0.0	0.0	0.0	10.6	---	---
TOTAL.....	0.0	1,719.7	2,152.3	1,155.1	280.9	3.3	4,731.3	632.9	3,628.7
PERCENTAGES.....	0.0	36.4	33.2	24.4	5.9	0.1	100.0	---	---

GENERATING PLANTS:

NUMBER.....	79
INSTALLED CAPACITY (THOUSAND KW).....	33,332
PRODUCTION (MILLION KWHR).....	152,226

HYDROPOWER
53
5,332
27,053

TOTAL
132
38,664
179,593

TOTAL GROSS ENERGY INPUT: 4,731.3 TRILLION BTU
TOTAL GROSS ENERGY INPUT PER CAPITA: 356 MILLION BTU
TOTAL NET ENERGY INPUT: 3,628.7 TRILLION BTU
TOTAL NET ENERGY INPUT PER CAPITA: 273 MILLION BTU

1/ Liquefied petroleum gases used for chemical and synthetic rubber manufacture for Kentucky and Tennessee included in East North Central Division.

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM (THOUSAND POUNDS RECOVERABLE U308)	THORIUM (SHORT TONS)
RESERVES.....	96,400	5,135,400	17,709,955	5,116,826	170,456,203	0	0
PRODUCTION:							
QUANTITY:							
PHYSICAL UNITS...	0	10,698	2,335,415	509,407	18,684,782	0	0
TRILLION BTU....	0.0	187.9	13,345.4	2,054.2	20,422.5	0.0	0.0
VALUE, THOUSANDS.....	0	31,473	9,279,216	1,504,669	3,944,619	0	0

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 73
NATURAL GAS WELLS: 44,100

CRUDE OIL WELLS: 267,071
THORIUM MINES: 0

LABOR FORCE - TOTAL: 8,306,200 FUEL SECTOR (EXCLUDING PROCESSING): 186,648

PETROLEUM REFINERIES

NATURAL GAS PROCESSING PLANTS

THORIUM MILLS

PROCESSING PLANTS:	NUMBER	DAILY CAPACITY - J.....	NATURAL GAS CONSUMPTION	URANIUM MILLS	THORIUM MILLS
HOUSEHOLD-COMMERCIAL--	82	6,032,531 BBL	575	0	0
INDUSTRIAL--			58,520 MMCF	0	0
TRANSPORTATION--				0	0
ELECTRIC POWER--				0	0
MISCELLANEOUS--				0	0
TOTAL--				0	0

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	PETROLEUM PRODUCTS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	HYDROPOWER (MILLION KWHR)	NUCLEAR POWER (MILLION KWHR)	UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)
HOUSEHOLD-COMMERCIAL--	0	4	74,746	745,957	0	0	124,067
INDUSTRIAL--	0	3,205	265,407	4,771,298	0	0	90,756
TRANSPORTATION--	0	0	416,502	226,269	0	0	15
ELECTRIC POWER--	0	4,840	27,830	1,916,930	9,697	0	---
MISCELLANEOUS--	0	0	5,886	0	0	0	---
TOTAL--	0	8,049	790,371	7,660,454	9,697	0	214,838

SALIENT ENERGY STATISTICS - 1973

ENERGY CONSUMPTION, TRILLION BTU

	ANTHRACITE	BITUMINOUS COAL AND LIGNITE	PETROLEUM PRODUCTS	NATURAL GAS	HYDROPOWER	NUCLEAR POWER	TOTAL GROSS INPUTS	UTILITY ELECTRICITY DISTRIBUTED (3 SECTORS)	TOTAL NET INPUTS
HOUSEHOLD-COMMERCIAL--	0.0	0.1	390.9	761.6	0.0	0.0	1,152.6	423.3	1,575.9
INDUSTRIAL--	0.0	42.3	1,139.7	4,871.5	0.0	0.0	6,053.5	309.7	6,363.2
TRANSPORTATION--	0.0	0.0	2,230.7	231.0	0.0	0.0	2,461.7	0.1	2,461.8
ELECTRIC POWER--	0.0	67.8	170.2	1,977.9	102.1	0.0	2,318.0	---	---
MISCELLANEOUS--	0.0	0.0	32.6	0.0	0.0	0.0	32.6	---	32.6
TOTAL--	0.0	110.1	3,964.1	7,842.0	102.1	0.0	12,018.4	733.0	10,433.4
PERCENTAGES--	0.0	0.9	33.0	65.3	0.8	0.0	100.0	---	---

GENERATING PLANTS:

	NUMBER	INSTALLED CAPACITY (THOUSAND KW)	PRODUCTION (MILLION KWHR)
FOSSIL FUEL	288	51,953	210,238
NUCLEAR	0	0	0
TOTAL	288	51,953	210,238

	HYDROPOWER	TOTAL
NUCLEAR	42	330
HYDROPOWER	2,536	54,489
TOTAL	9,697	219,935

TOTAL GROSS ENERGY INPUT: 12,018.4 TRILLION BTU
TOTAL NET ENERGY INPUT PER CAPITA: 593 MILLION BTU

TOTAL NET ENERGY INPUT: 10,433.4 TRILLION BTU
TOTAL NET ENERGY INPUT PER CAPITA: 515 MILLION BTU

1/ Includes liquefied petroleum gases used for chemical and synthetic rubber manufacture for Louisiana, New Mexico, and Texas; that for Oklahoma is included in East North Central Division.

MOUNTAIN DIVISION

(POP. 9,150,000)

SALIENT FUEL STATISTICS - 1973

RESERVES	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM (THOUSAND POUNDS RECOVERABLE U308)	THORIUM (SHORT TONS)
30,000	185,358,800	52,145	347,666	56,601	1,813,220	23,060	0
QUANTITY:	0	1,158.3	2,016.5	228.3	1,981.8	4,957.9	0.0
PHYSICAL UNITS--	0	258,157	1,347,637	159,477	398,364	0	0
TRILLION BTU----							
VALUE, THOUSANDS-----							

RESERVES	30,000	185,358,800	52,145	347,666	56,601	1,813,220	23,060	0	0
QUANTITY:	0	1,158.3	2,016.5	228.3	1,981.8	4,957.9	0	0	0
PHYSICAL UNITS--	0	258,157	1,347,637	159,477	398,364	0	0	0	0
TRILLION BTU----									
VALUE, THOUSANDS-----									

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 107 CRUDE OIL WELLS: 31,239 URANIUM MINES: 0

NATURAL GAS WELLS: 12,891 THORIUM MINES: 0

LABOR FORCE - TOTAL: 3,815,200 FUEL SECTOR (EXCLUDING PROCESSING): 30,779

PROCESSING PLANTS:	NUMBER	DAILY CAPACITY	THORIUM MILLS	URANIUM MILLS	THORIUM MILLS
HOUSEHOLD-COMMERCIAL--	0	0	0	0	0
INDUSTRIAL--	0	0	0	0	0
TRANSPORTATION--	0	0	0	0	0
ELECTRIC POWER--	0	0	0	0	0
MISCELLANEOUS--	0	0	0	0	0
TOTAL--	0	0	0	0	0

PROCESSING PLANTS:	NUMBER	DAILY CAPACITY	THORIUM MILLS	URANIUM MILLS	THORIUM MILLS
HOUSEHOLD-COMMERCIAL--	0	0	0	0	0
INDUSTRIAL--	0	0	0	0	0
TRANSPORTATION--	0	0	0	0	0
ELECTRIC POWER--	0	0	0	0	0
MISCELLANEOUS--	0	0	0	0	0
TOTAL--	0	0	0	0	0

PROCESSING PLANTS:	NUMBER	DAILY CAPACITY	THORIUM MILLS	URANIUM MILLS	THORIUM MILLS
HOUSEHOLD-COMMERCIAL--	0	0	0	0	0
INDUSTRIAL--	0	0	0	0	0
TRANSPORTATION--	0	0	0	0	0
ELECTRIC POWER--	0	0	0	0	0
MISCELLANEOUS--	0	0	0	0	0
TOTAL--	0	0	0	0	0

PROCESSING PLANTS:	NUMBER	DAILY CAPACITY	THORIUM MILLS	URANIUM MILLS	THORIUM MILLS
HOUSEHOLD-COMMERCIAL--	0	0	0	0	0
INDUSTRIAL--	0	0	0	0	0
TRANSPORTATION--	0	0	0	0	0
ELECTRIC POWER--	0	0	0	0	0
MISCELLANEOUS--	0	0	0	0	0
TOTAL--	0	0	0	0	0

PROCESSING PLANTS:	NUMBER	DAILY CAPACITY	THORIUM MILLS	URANIUM MILLS	THORIUM MILLS
HOUSEHOLD-COMMERCIAL--	0	0	0	0	0
INDUSTRIAL--	0	0	0	0	0
TRANSPORTATION--	0	0	0	0	0
ELECTRIC POWER--	0	0	0	0	0
MISCELLANEOUS--	0	0	0	0	0
TOTAL--	0	0	0	0	0

PACIFIC DIVISION

(POP. 27,417,000)

SALIENT FUEL STATISTICS - 1973

30

RESERVES.....	0	13,601,200	13,600,313	106,306	36,842,463	0	0
PRODUCTION:							
QUANTITY:							
PHYSICAL UNITS--	0	3,964	408,398	12,906	580,376	0	0
TRILLION BTU....	0.0	79.1	2,368.7	52.0	634.4	0.0	0.0
VALUE, THOUSANDS....	0	21,419	1,307,070	46,795	187,098	0	0

AVERAGE NUMBER OF ACTIVE OPERATIONS -	4	CRUDE OIL WELLS:	38,818	URANIUM MINES:	0	0	0
NATURAL GAS WELLS:	1,147	THORIUM MINES:	0				

LABOR FORCE - TOTAL: 11,718,300 FUEL SECTOR (EXCLUDING PROCESSING): 22,468

PROCESSING PLANTS:							
NUMBER.....	45		46				
DAILY CAPACITY.....	2,216,737 BBL		1,745 MMCF			0	0

PETROLEUM REFINERIES							
NATURAL GAS PROCESSING PLANTS							
URANIUM MILLS						0	0
THORIUM MILLS						0	0

HOUSEHOLD-COMMERCIAL--	0	45					
INDUSTRIAL.....	0	3,093	63,119	970,588	0	0	162,130
TRANSPORTATION.....	0	0	50,770	933,672	0	0	98,118
ELECTRIC POWER.....	0	472,909	35,989	0	0	76	76
MISCELLANEOUS.....	0	95,296	473,970	136,041	0	7,063	---
TOTAL.....	0	3,646	0	0	0	7,063	240,324

SALIENT ENERGY STATISTICS - 1973

HOUSEHOLD-COMMERCIAL--	0.0	0.9	375.8	991.0	0.0	0.0	1,367.7	553.2	1,920.9
INDUSTRIAL.....	0.0	76.1	1/289.9	953.3	0.0	0.0	1,319.3	334.8	1,654.0
TRANSPORTATION.....	0.0	0.0	2,563.3	36.7	0.0	0.0	2,600.0	0.3	2,600.3
ELECTRIC POWER.....	0.0	49.0	598.0	486.4	1,569.1	75.3	2,777.8	---	---
MISCELLANEOUS.....	0.0	0.0	18.6	0.0	0.0	0.0	18.6	---	18.6
TOTAL.....	0.0	126.0	1/3,845.6	2,467.4	1,569.1	75.3	8,083.4	888.2	6,193.8
PERCENTAGES.....	0.0	1.6	47.6	30.5	19.4	0.9	100.0	---	---

GENERATING PLANTS:									
NUMBER.....	140								
INSTALLED CAPACITY (THOUSAND KW)...	27,275								
PRODUCTION (MILLION KWHR).....	107,866								

TOTAL GROSS ENERGY INPUT:	8,083.4 TRILLION BTU								
TOTAL GROSS ENERGY INPUT PER CAPITA:	295 MILLION BTU								

1/ Includes liquefied petroleum gases used for chemical and synthetic rubber manufacture in California.

ALABAMA (POP. 3,539,000) SALIENT FUEL STATISTICS - 1973

RESERVES.....	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM (THOUSAND POUNDS RECOVERABLE U3O8)	THORIUM (SHORT TONS)
0	0	2,981,800	53,603	44,592	327,375	0	0
QUANTITY:							
PHYSICAL UNITS--	0	19,232	11,677	146	11,271	0	0
TRILLION BTU----	0.0	445.0	67.7	0.6	12.3	0.0	0.0
VALUE, THOUSANDS.....	0	211,638	41,772	580	4,307	0	0

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES:	105	CRUDE OIL WELLS:	586	URANIUM MINES:	0	THORIUM MILLS	0
NATURAL GAS WELLS:	15	THORIUM MINES:	0				0 TONS OF ORE
LABOR FORCE - TOTAL:	1,437,500	FUEL SECTOR (EXCLUDING PROCESSING):	8,485				
		NATURAL GAS PROCESSING PLANTS		URANIUM MILLS			
PROCESSING PLANTS:							
NUMBER.....	4						
DAILY CAPACITY.....	37,100 BBL						0 TONS OF ORE

CONSUMPTION

HOUSEHOLD-COMMERCIAL--	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	PETROLEUM PRODUCTS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	HYDROPOWER (MILLION KWHR)	NUCLEAR POWER (MILLION KWHR)	UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)
INDUSTRIAL.....	0	90	13,500	88,811	0	0	20,627
TRANSPORTATION.....	0	9,416	5,513	158,568	0	0	25,314
ELECTRIC POWER.....	0	0	57,289	19,795	0	0	0
MISCELLANEOUS.....	0	18,189	753	2,377	11,778	314	---
TOTAL.....	0	27,695	960	0	0	0	---
			78,015	269,551	11,778	314	45,941

SALIENT ENERGY STATISTICS - 1973

HOUSEHOLD-COMMERCIAL--	ANTHRACITE	BITUMINOUS COAL AND LIGNITE	PETROLEUM PRODUCTS	NATURAL GAS	HYDROPOWER	NUCLEAR POWER	TOTAL GROSS INPUTS	UTILITY ELECTRICITY DISTRIBUTED	TOTAL NET INPUTS (3 SECTORS)
INDUSTRIAL.....	0.0	2.3	70.8	90.7	0.0	0.0	163.8	70.4	234.2
TRANSPORTATION.....	0.0	242.4	32.4	161.9	0.0	0.0	436.7	86.4	523.0
ELECTRIC POWER.....	0.0	0.0	308.0	20.2	0.0	0.0	328.2	0.0	328.2
MISCELLANEOUS.....	0.0	421.4	4.4	2.5	137.7	3.3	569.2	---	---
TOTAL.....	0.0	666.1	5.7	0.0	0.0	0.0	5.7	---	---
PERCENTAGES.....	0.0	44.3	421.3	275.2	137.7	3.3	1,503.6	156.8	1,091.1
			28.0	18.3	9.2	0.2	100.0	---	---
GENERATING PLANTS:		FOSSIL FUEL		NUCLEAR		HYDROPOWER		TOTAL	
NUMBER.....	-----	15		0		19		34	
INSTALLED CAPACITY (THOUSAND KW)...	-----	9,316		0		2,508		11,824	
PRODUCTION (MILLION KWHR).....	-----	43,968		314		11,778		56,060	

TOTAL GROSS ENERGY INPUT: 1,503.6 TRILLION BTU
TOTAL GROSS ENERGY INPUT PER CAPITA: 425 MILLION BTU
TOTAL NET ENERGY INPUT: 1,091.1 TRILLION BTU
TOTAL NET ENERGY INPUT PER CAPITA: 308 MILLION BTU

1/ Includes Mississippi.

ALASKA									
(POP. 330,000) SALIENT FUEL STATISTICS - 1973									
	ANTHRACITE		BITUMINOUS COAL AND LIGNITE		CRUDE OIL		NATURAL GAS LIQUIDS		THORIUM (THOUSAND POUNDS RECOVERABLE U3O8)
	(THOUSAND TONS)	(THOUSAND TONS)	(THOUSAND TONS)	(THOUSAND TONS)	(THOUSAND BARRELS)	(THOUSAND BARRELS)	(THOUSAND CU FT)	(THOUSAND CU FT)	
RESERVES.....	0	11,645,400	10,112,213	343	31,642,626	0	0	0	0
PRODUCTION:									
QUANTITY:									
PHYSICAL UNITS..	0	694	72,323	712	131,007	0	0	0	0
TRILLION BTU....	0.0	15.9	419.5	2.9	143.2	0.0	0.0	0.0	0
VALUE, THOUSANDS.....	0	0	261,877	3,496	19,483	0	0	0	0
AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 1 CRUDE OIL WELLS: 192									
NATURAL GAS WELLS: 52 THORIUM MINES: 0									
LABOR FORCE - TOTAL: 129,600	FUEL SECTOR (EXCLUDING PROCESSING): 1,713								
PETROLEUM REFINERIES									
NUMBER.....	2	NATURAL GAS PROCESSING PLANTS							
DAILY CAPACITY.....	60,000 BBL	2 60 MMCF							
CONSUMPTION									
	ANTHRACITE		BITUMINOUS COAL AND LIGNITE		PETROLEUM PRODUCTS		NATURAL GAS		HYDROPOWER (MILLION KWHR)
	(THOUSAND TONS)	(THOUSAND TONS)	(THOUSAND TONS)	(THOUSAND TONS)	(THOUSAND BARRELS)	(THOUSAND BARRELS)	(MILLION CU FT)	(MILLION KWHR)	
HOUSEHOLD-COMMERCIAL..	0	13	3,512	17,301	0	0	0	0	1,621
INDUSTRIAL.....	0	463	3,415	32,477	0	0	0	0	178
TRANSPORTATION.....	0	0	10,561	170	0	0	0	0	1
ELECTRIC POWER.....	0	231	585	15,400	286	0	0	0	---
MISCELLANEOUS.....	0	0	214	0	0	0	0	0	---
TOTAL.....	0	707	16,287	65,348	286	0	0	0	1,800
SALIENT ENERGY STATISTICS - 1973									
ENERGY CONSUMPTION, TRILLION BTU									
	ANTHRACITE		BITUMINOUS COAL AND LIGNITE		PETROLEUM PRODUCTS		NATURAL GAS		HYDROPOWER
	(THOUSAND TONS)	(THOUSAND TONS)	(THOUSAND TONS)	(THOUSAND TONS)	(THOUSAND BARRELS)	(THOUSAND BARRELS)	(MILLION CU FT)	(MILLION KWHR)	
HOUSEHOLD-COMMERCIAL..	0.0	0.3	20.4	17.7	0.0	0.0	0.0	0.0	38.4
INDUSTRIAL.....	0.0	10.6	8.4	33.2	0.0	0.0	0.0	0.0	52.1
TRANSPORTATION.....	0.0	0.0	59.1	0.2	0.0	0.0	0.0	0.0	59.3
ELECTRIC POWER.....	0.0	0.0	3.4	0.0	4.8	0.0	0.0	0.0	8.2
MISCELLANEOUS.....	0.0	0.0	1.3	0.0	0.0	0.0	0.0	0.0	1.3
TOTAL.....	0.0	10.9	92.6	51.0	4.8	0.0	0.0	0.0	159.2
PERCENTAGES.....	0.0	6.8	58.2	32.0	3.0	0.0	0.0	0.0	100.0
GENERATING PLANTS:									
NUMBER.....	40	NUCLEAR							
INSTALLED CAPACITY (THOUSAND KW)...	463	0							
PRODUCTION (MILLION KWHR).....	1,458	0							
TOTAL GROSS ENERGY INPUT: 159.2 TRILLION BTU									
TOTAL GROSS ENERGY INPUT PER CAPITA: 483 MILLION BTU									
TOTAL NET ENERGY INPUT: 157.2 TRILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 476 MILLION BTU									

ARIZONA (POP. 2,058,000) SALIENT FUEL STATISTICS - 1973

RESERVES.....	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM (THOUSAND POUNDS RECOVERABLE U3O8)	THORIUM (SHORT TONS)
QUANTITY:	0	350,000	0	0	0	0	0
PHYSICAL UNITS--	0	3,267	804	0	125	0	0
TRILLION BTU-----	0.0	70.9	4.7	0.0	0.1	0.0	0.0
VALUE, THOUSANDS-----	0	0	3,103	0	23	0	0

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 1 4 CRUDE OIL WELLS: 28 URANIUM MINES: 0

LABOR FORCE - TOTAL: 816,300 FUEL SECTOR (EXCLUDING PROCESSING): 411

PROCESSING PLANTS:	PETROLEUM REFINERIES	NATURAL GAS PROCESSING PLANTS	URANIUM MILLS	THORIUM MILLS
NUMBER.....	1	1	0	0
DAILY CAPACITY.....	2,000 BBL	3 MMCF	0 TONS OF ORE	0 TONS OF ORE

CONSUMPTION

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE 1/ (THOUSAND TONS)	PETROLEUM PRODUCTS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	HYDROPOWER (MILLION KWHR)	NUCLEAR POWER (MILLION KWHR)	UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)
HOUSEHOLD-COMMERCIAL--	0	0	5,971	68,092	0	0	14,219
INDUSTRIAL.....	0	0	3,619	67,428	0	0	6,365
TRANSPORTATION.....	0	0	37,474	23,984	0	0	0
ELECTRIC POWER.....	0	0	9,353	56,501	7,187	0	---
MISCELLANEOUS.....	0	0	431	0	0	0	---
TOTAL.....	0	0	56,848	216,005	7,187	0	20,584

SALIENT ENERGY STATISTICS - 1973

	ANTHRACITE	BITUMINOUS COAL AND LIGNITE 1/ (THOUSAND TONS)	PETROLEUM PRODUCTS	NATURAL GAS	HYDROPOWER	NUCLEAR POWER	TOTAL GROSS INPUTS	UTILITY ELECTRICITY DISTRIBUTED	TOTAL NET INPUTS (3 SECTORS)
HOUSEHOLD-COMMERCIAL--	0.0	0.0	36.4	69.5	0.0	0.0	105.9	48.5	154.4
INDUSTRIAL.....	0.0	0.0	21.1	68.8	0.0	0.0	89.9	21.7	111.7
TRANSPORTATION.....	0.0	0.0	201.0	24.5	0.0	0.0	225.5	0.0	225.5
ELECTRIC POWER.....	0.0	0.0	56.2	60.3	80.9	0.0	197.5	---	---
MISCELLANEOUS.....	0.0	0.0	2.3	0.0	0.0	0.0	2.3	---	2.3
TOTAL.....	0.0	0.0	317.0	223.2	80.9	0.0	621.1	70.2	493.9
PERCENTAGES.....	0.0	0.0	51.1	35.9	13.0	0.0	100.0	---	---

GENERATING PLANTS:

NUMBER.....	FOSSIL FUEL	HYDROPOWER	TOTAL
INSTALLED CAPACITY (THOUSAND KW)---	25	44	39
PRODUCTION (MILLION KWHR).....	2,965	2,079	5,044
	10,353	7,187	17,540

TOTAL GROSS ENERGY INPUT: 621.1 TRILLION BTU
TOTAL GROSS ENERGY INPUT PER CAPITA: 302 MILLION BTU

TOTAL NET ENERGY INPUT: 493.9 TRILLION BTU
TOTAL NET ENERGY INPUT PER CAPITA: 240 MILLION BTU

1/ Included in Nevada.

SALIENT FUEL STATISTICS - 1973

(POP. 2,037,000)

ARKANSAS

RESERVES.....	ANTRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM (THOUSAND POUNDS RECOVERABLE U308)	THORIUM (SHORT TONS)
PRODUCTION:	96,400	569,300	105,552	5,044	2,269,353	0	0
QUANTITY:							
PHYSICAL UNITS--	0	435	18,016	653	157,529	0	0
TRILLION BTU----	0.0	12.5	104.5	2.6	172.2	0.0	0.0
VALUE, THOUSANDS-----	0	5,814	70,618	2,549	28,985	0	0

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 11 CRUDE OIL WELLS: 7,232 URANIUM MINES: 0
NATURAL GAS WELLS: 876 THORIUM MINES: 0

LABOR FORCE - TOTAL: 820,000 FUEL SECTOR (EXCLUDING PROCESSING): 2,074

PROCESSING PLANTS: NATURAL GAS PROCESSING PLANTS

NUMBER: 4 PETROLEUM REFINERIES 3 CONSUMPTION

DAILY CAPACITY, J.....

141 MRCF

THORIUM MILLS

0

0 TONS OF ORE

URANIUM MILLS

0

0 TONS OF ORE

HOUSEHOLD-COMMERCIAL--	ANTRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	PETROLEUM PRODUCTS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	HYDROPOWER (MILLION KWHR)	NUCLEAR POWER (MILLION KWHR)	UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)
INDUSTRIAL.....	0	0	12,917	82,672	0	0	10,594
TRANSPORTATION.....	0	0	4,475	191,251	0	0	7,647
ELECTRIC POWER.....	0	0	36,513	15,423	0	0	14
MISCELLANEOUS.....	0	0	8,583	48,279	4,236	0	---
TOTAL.....	0	0	993	0	0	0	---
			63,481	337,625	4,236	0	18,055

SALIENT ENERGY STATISTICS - 1973

ENERGY CONSUMPTION, TRILLION BTU

HOUSEHOLD-COMMERCIAL--	ANTRACITE	BITUMINOUS COAL AND LIGNITE 1/	PETROLEUM PRODUCTS	NATURAL GAS	HYDROPOWER	NUCLEAR POWER	TOTAL GROSS INPUTS	UTILITY ELECTRICITY DISTRIBUTED	TOTAL NET INPUTS (3 SECTORS)
INDUSTRIAL.....	0.0	0.0	63.0	84.4	0.0	0.0	147.4	35.5	182.9
TRANSPORTATION.....	0.0	0.0	26.2	195.3	0.0	0.0	221.5	26.1	247.6
ELECTRIC POWER.....	0.0	0.0	192.9	15.7	0.0	0.0	208.6	0.0	208.7
MISCELLANEOUS.....	0.0	0.0	53.8	48.6	44.6	0.0	147.0	---	---
TOTAL.....	0.0	0.0	341.0	344.0	0.0	0.0	5.1	---	5.1
PERCENTAGES.....	0.0	0.0	46.7	47.2	6.1	0.0	100.0	61.6	644.2

GENERATING PLANTS:

FOSSIL FUEL

NUCLEAR

TOTAL

NUMBER.....

0

11

33

INSTALLED CAPACITY (THOUSAND KW).....

0

1,056

3,606

PRODUCTION (MILLION KWH).....

0

4,236

12,964

TOTAL GROSS ENERGY INPUT: 729.7 TRILLION BTU

TOTAL NET ENERGY INPUT: 644.2 TRILLION BTU

TOTAL GROSS ENERGY INPUT PER CAPITA: 358 MILLION BTU

TOTAL NET ENERGY INPUT PER CAPITA: 316 MILLION BTU

1/ Included in Texas.

RESERVES.....
PRODUCTION:

QUANTITY:

PHYSICAL UNITS..

TRILLION BTU....

VALUE, THOUSANDS.....

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 0
NATURAL GAS WELLS: 1,095

CRUDE OIL WELLS: 38,626
THORIUM MINES: 0

URANIUM MINES: 0

LABOR FORCE - TOTAL: 8,792,000

FUEL SECTOR (EXCLUDING PROCESSING): 20,400

PROCESSING PLANTS:

NUMBER..... 36

DAILY CAPACITY..... 1,774,737 BBL

PETROLEUM REFINERIES

NATURAL GAS PROCESSING PLANTS

URANIUM MILLS

THORIUM MILLS

0
0 TONS OF ORE
0 TONS OF ORE

44
1,685 MMCF

CONSUMPTION

HOUSEHOLD-COMMERCIAL--
INDUSTRIAL.....
TRANSPORTATION.....
ELECTRIC POWER.....
MISCELLANEOUS.....
TOTAL.....

ANTHRACITE
(THOUSAND
TONS)

BITUMINOUS
COAL AND
LIGNITE
(THOUSAND
TONS)

PETROLEUM
PRODUCTS
(THOUSAND
BARRELS)

NATURAL GAS
(MILLION
CU FT)

HYDROPOWER
(MILLION
KWHR)

NUCLEAR
POWER
(MILLION
KWHR)

UTILITY
ELECTRICITY
DISTRIBUTED
(MILLION
KWHR)

105,878
53,759
60
...
159,697

SALIENT ENERGY STATISTICS - 1973

ENERGY CONSUMPTION, TRILLION BTU

HOUSEHOLD-COMMERCIAL--
INDUSTRIAL.....
TRANSPORTATION.....
ELECTRIC POWER.....
MISCELLANEOUS.....
TOTAL.....
PERCENTAGES.....

ANTHRACITE
(THOUSAND
TONS)

BITUMINOUS
COAL AND
LIGNITE
(THOUSAND
TONS)

PETROLEUM
PRODUCTS
(THOUSAND
BARRELS)

NATURAL GAS
(MILLION
CU FT)

HYDROPOWER
(MILLION
KWHR)

NUCLEAR
POWER
(MILLION
KWHR)

UTILITY
ELECTRICITY
DISTRIBUTED
(MILLION
KWHR)

1,031.8
967.3
1,892.7
1,465.8
10.3
5,367.9
100.0

361.3
183.4
0.2
...
10.3
544.9
...

1,393.1
1,150.7
1,892.9
...
10.3
4,446.9
...

GENERATING PLANTS:

NUMBER.....

INSTALLED CAPACITY (THOUSAND KW).....

PRODUCTION (MILLION KWHR).....

FOSSIL FUEL

62

23,506

95,750

NUCLEAR

2

515

2,631

HYDROPOWER

168

7,978

38,751

TOTAL

232

31,999

137,132

TOTAL GROSS ENERGY INPUT: 5,367.9 TRILLION BTU

TOTAL NET ENERGY INPUT: 4,446.9 TRILLION BTU

TOTAL GROSS ENERGY INPUT PER CAPITA: 261 MILLION BTU

TOTAL NET ENERGY INPUT PER CAPITA: 216 MILLION BTU

1/ Includes liquefied petroleum gases used for chemical and synthetic rubber manufacture.

SALIENT FUEL STATISTICS - 1973

(POP. 2,437,000)

COLORADO

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM (THOUSAND POUNDS RECOVERABLE U3O8)	THORIUM (SHORT TONS)
RESERVES.....	27,700	14,841,500	304,790	20,853	1,868,299	16,864	0
PRODUCTION:							
QUANTITY:							
PHYSICAL UNITS:	0	6,232	36,590	3,402	137,725	1,920	0
TRILLION BTU....	0.0	139.1	212.2	13.7	150.5	412.8	0.0
VALUE, THOUSANDS.....	0	46,192	155,507	10,783	24,304	12,480	0

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 30 CRUDE OIL WELLS: 2,004 URANIUM MINES: 60
NATURAL GAS WELLS: 1,050 THORIUM MINES: 0

LABOR FORCE - TOTAL: 1,052,700 FUEL SECTOR (EXCLUDING PROCESSING): 8,128

PROCESSING PLANTS: NATURAL GAS PROCESSING PLANTS

NUMBER..... 3
DAILY CAPACITY..... 47,500 BBL

16
512 MMCF

CONSUMPTION

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	PETROLEUM PRODUCTS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	HYDROPOWER (MILLION KWHR)	NUCLEAR POWER (MILLION KWHR)	UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)	THORIUM MILLS
HOUSEHOLD-COMMERCIAL..	0	168	10,266	168,298	0	0	12,067	0
INDUSTRIAL.....	0	1,650	68,033,169	100,147	0	0	3,161	0
TRANSPORTATION.....	0	0	43,253	2,580	0	0	0	0
ELECTRIC POWER.....	0	4,672	831	58,602	1,281	0	---	---
MISCELLANEOUS.....	0	0	519	0	0	0	---	---
TOTAL.....	0	6,490	58,038	329,627	1,281	0	15,228	0

SALIENT ENERGY STATISTICS - 1973

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	PETROLEUM PRODUCTS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	HYDROPOWER (MILLION KWHR)	NUCLEAR POWER (MILLION KWHR)	UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)	THORIUM MILLS
HOUSEHOLD-COMMERCIAL..	0.0	3.7	55.1	171.8	0.0	0.0	41.2	271.9
INDUSTRIAL.....	0.0	36.8	18.4	102.3	0.0	0.0	10.8	168.3
TRANSPORTATION.....	0.0	0.0	231.3	2.6	0.0	0.0	0.0	233.9
ELECTRIC POWER.....	0.0	98.6	5.2	51.9	15.1	0.0	---	---
MISCELLANEOUS.....	0.0	0.0	2.7	0.0	0.0	0.0	---	---
TOTAL.....	0.0	139.2	312.7	328.6	15.1	0.0	52.0	676.8
PERCENTAGES.....	0.0	17.5	39.3	41.3	1.9	0.0	---	---

GENERATING PLANTS:

NUMBER.....
INSTALLED CAPACITY (THOUSAND KW).....
PRODUCTION (MILLION KWHR).....

HYDROPOWER
29
743
1,281

TOTAL
73
3,383
14,527

TOTAL GROSS ENERGY INPUT: 795.6 TRILLION BTU
TOTAL GROSS ENERGY INPUT PER CAPITA: 326 MILLION BTU

TOTAL NET ENERGY INPUT: 676.8 TRILLION BTU
TOTAL NET ENERGY INPUT PER CAPITA: 278 MILLION BTU

CONNECTICUT

(POP. 3,076,000)

SALIENT FUEL STATISTICS - 1973

ANTRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM POUNDS RECOVERABLE U3O8	THORIUM (SHORT TONS)
0	0	0	0	0	0	0
RESERVES-----						
PRODUCTION:						
QUANTITY:						
0	0	0	0	0	0	0
0.0	0.0	0.0	0.0	0.0	0.0	0.0
PHYSICAL UNITS--						
TRILLION BTU----						
VALUE, THOUSANDS-----						

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 0
NATURAL GAS WELLS: 0

CRUDE OIL WELLS: 0
THORIUM MINES: 0

URANIUM MINES: 0

LABOR FORCE - TOTAL: 1,364,700

FUEL SECTOR (EXCLUDING PROCESSING): 30

NATURAL GAS PROCESSING PLANTS

URANIUM MILLS

THORIUM MILLS

PROCESSING PLANTS:

NUMBER-----
DAILY CAPACITY-----

0
0 BBL

PETROLEUM REFINERIES

CONSUMPTION

HOUSEHOLD-COMMERCIAL--
INDUSTRIAL-----
TRANSPORTATION-----
ELECTRIC POWER-----
MISCELLANEOUS-----
TOTAL-----

ANTRACITE
(THOUSAND
TONS)

BITUMINOUS
COAL AND
LIGNITE
(THOUSAND
TONS)

0
0
0
0
6
6

0
49
0
69
0
118

PETROLEUM
PRODUCTS
(THOUSAND
BARRELS)

1/ 165.9
1/ 202.2
190.4
1.2
1/ 621.1
83.9

45,681
17,911
25
441
0
63,617

NATURAL GAS

HYDROPOWER
(MILLION
KWHR)

0
0
0
0
0
441

NUCLEAR
POWER
(MILLION
KWHR)

0
0
0
4,303
0
4,303

UTILITY
ELECTRICITY
DISTRIBUTED
(MILLION
KWHR)

14,534
6,683
1.4
21,217

0
0 TONS OF ORE

0
0 TONS OF ORE

SALIENT ENERGY STATISTICS - 1973

ENERGY CONSUMPTION, TRILLION BTU

ANTRACITE	BITUMINOUS COAL AND LIGNITE	PETROLEUM PRODUCTS	NATURAL GAS	HYDROPOWER	NUCLEAR POWER	TOTAL GROSS INPUTS	UTILITY ELECTRICITY DISTRIBUTED	TOTAL NET INPUTS (3 SECTORS)
0.0	0.0	165.9	46.6	0.0	0.0	212.5	49.6	262.1
0.0	1.3	1/ 61.4	18.3	0.0	0.0	81.0	22.8	103.8
0.0	0.0	202.2	0.0	0.0	0.0	202.2	0.0	202.2
0.0	1.6	190.4	0.0	5.1	45.9	243.0	---	---
0.2	0.0	1.2	0.0	0.0	0.0	1.4	---	1.4
0.2	2.9	1/ 621.1	65.0	5.1	45.9	740.1	72.4	569.5
0.0	0.4	83.9	8.8	0.7	6.2	100.0	---	---

GENERATING PLANTS:

NUMBER-----
INSTALLED CAPACITY (THOUSAND KW)..
PRODUCTION (MILLION KWHR)-----

29
3,793
16,385

FOSSIL FUEL
NUCLEAR

HYDROPOWER
15
134
441

TOTAL
46
5,189
21,129

TOTAL GROSS ENERGY INPUT: 740.1 TRILLION BTU
TOTAL GROSS ENERGY INPUT PER CAPITA: 241 MILLION BTU

TOTAL NET ENERGY INPUT: 569.5 TRILLION BTU
TOTAL NET ENERGY INPUT PER CAPITA: 185 MILLION BTU

1/ Liquefied petroleum gases used for chemical and synthetic rubber manufacture included in West Virginia.

SALIENT FUEL STATISTICS - 1973									
DELAWARE 576,000 (POP.)									
	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM (THOUSAND RECOVERABLE U3O8)	THORIUM (SHORT TONS)		
RESERVES.....	0	0	0	0	0	0	0		
PRODUCTION:									
QUANTITY:									
PHYSICAL UNITS.....	0	0	0	0	0	0	0		
TRILLION BTU.....	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
VALUE, THOUSANDS.....	0	0	0	0	0	0	0		
AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES:	0	0	0	0	0	0	0		
NATURAL GAS WELLS:	0	0	0	0	0	0	0		
LABOR FORCE - TOTAL:	250,100								
FUEL SECTOR (EXCLUDING PROCESSING):	23								
PROCESSING PLANTS:									
NUMBER.....	1								
DAILY CAPACITY.....	140,000 BBL								
PETROLEUM REFINERIES									
NATURAL GAS PROCESSING PLANTS									
URANIUM MINES:	0								
THORIUM MILLS	0								
CONSUMPTION									
NATURAL GAS									
HYDROPOWER									
NUCLEAR POWER									
UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)									
HOUSEHOLD-COMMERCIAL.....	0	0	32.1	10.8	0.0	0.0	42.9	9.9	52.8
INDUSTRIAL.....	0	0	2/ 26.0	10.5	0.0	0.0	36.5	10.9	47.4
TRANSPORTATION.....	0	0	49.3	0.0	0.0	0.0	49.3	0.0	49.3
ELECTRIC POWER.....	0	0	38.9	2.3	0.0	0.0	41.2	---	---
MISCELLANEOUS.....	0.3	0.0	8.4	0.0	0.0	0.0	8.7	---	8.7
TOTAL.....	0.3	0.0	2/ 154.7	23.7	0.0	0.0	178.7	20.9	158.3
PERCENTAGES.....	0.2	0.0	86.5	13.3	0.0	0.0	100.0	---	---
GENERATING PLANTS:									
NUMBER.....	15								
INSTALLED CAPACITY (THOUSAND KW).....	1,455								
PRODUCTION (MILLION KWHR).....	5,801								
TOTAL GROSS ENERGY INPUT:	178.7								
TOTAL GROSS ENERGY INPUT PER CAPITA:	310								
TOTAL NET ENERGY INPUT:	158.3								
TOTAL NET ENERGY INPUT PER CAPITA:	275								
THORIUM MILLS	0								
URANIUM MINES:	0								
THORIUM MILLS	0								
CONSUMPTION									
NATURAL GAS									
HYDROPOWER									
NUCLEAR POWER									
UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)									
HOUSEHOLD-COMMERCIAL.....	0	0	32.1	10.8	0.0	0.0	42.9	9.9	52.8
INDUSTRIAL.....	0	0	2/ 26.0	10.5	0.0	0.0	36.5	10.9	47.4
TRANSPORTATION.....	0	0	49.3	0.0	0.0	0.0	49.3	0.0	49.3
ELECTRIC POWER.....	0	0	38.9	2.3	0.0	0.0	41.2	---	---
MISCELLANEOUS.....	0.3	0.0	8.4	0.0	0.0	0.0	8.7	---	8.7
TOTAL.....	0.3	0.0	2/ 154.7	23.7	0.0	0.0	178.7	20.9	158.3
PERCENTAGES.....	0.2	0.0	86.5	13.3	0.0	0.0	100.0	---	---
GENERATING PLANTS:									
NUMBER.....	15								
INSTALLED CAPACITY (THOUSAND KW).....	1,455								
PRODUCTION (MILLION KWHR).....	5,801								
TOTAL GROSS ENERGY INPUT:	178.7								
TOTAL GROSS ENERGY INPUT PER CAPITA:	310								
TOTAL NET ENERGY INPUT:	158.3								
TOTAL NET ENERGY INPUT PER CAPITA:	275								

1/ Included in Maryland and District of Columbia.
2/ Liquefied petroleum gases used for chemical and synthetic rubber manufacture included in West Virginia.

FLORIDA

(POP. 7,678,000)

SALIENT FUEL STATISTICS - 1973

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM RECOVERABLE (U3O8)	THORIUM (SHORT TONS)		
RESERVES-----	0	0	183,859	3,307	148,914	0	12,000		
PRODUCTION:									
QUANTITY:									
PHYSICAL UNITS--	0	0	32,695	2,133	33,857	0	0		
TRILLION BTU----	0.0	0.0	189.6	8.6	37.0	0.0	0.0		
VALUE, THOUSANDS----	0	0	150,070	8,877	11,613	0	0		
AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 0 CRUDE OIL WELLS: 147 URANIUM MINES: 0									
NATURAL GAS WELLS: 2 THORIUM MINES: 2									
LABOR FORCE - TOTAL: 3,070,000 FUEL SECTOR (EXCLUDING PROCESSING): 1,036									
PROCESSING PLANTS:									
NUMBER-----	1							THORIUM MILLS	
DAILY CAPACITY-----	5,000 BBL							0 TONS OF ORE	
CONSUMPTION									
NATURAL GAS PROCESSING PLANTS									
URANIUM MILLS									
THORIUM MILLS									
0 TONS OF ORE									
0 TONS OF ORE									
ENERGY CONSUMPTION, TRILLION BTU									
SALIENT ENERGY STATISTICS - 1973									
ENERGY CONSUMPTION, TRILLION BTU									
	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	PETROLEUM PRODUCTS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	HYDROPOWER (MILLION KWHR)	NUCLEAR POWER (MILLION KWHR)	TOTAL GROSS INPUTS	UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)	TOTAL NET INPUTS (3 SECTORS)
HOUSEHOLD-COMMERCIAL--	0	0	21,852	40,610	0	0	161.9	200.6	362.4
INDUSTRIAL-----	0	0	13,796	100,239	0	0	185.4	50.0	235.5
TRANSPORTATION-----	0	0	136,847	3,884	0	0	738.3	0.0	738.3
ELECTRIC POWER-----	0	0	72,095	168,308	234	4,680	675.2	---	---
MISCELLANEOUS-----	0	0	673	0	0	---	3.7	---	---
TOTAL-----	0	0	245,263	313,041	234	4,680	1,764.4	250.6	1,339.9
PERCENTAGES-----	0.0	0.0	79.0	18.1	0.1	2.8	100.0	---	---
GENERATING PLANTS:									
NUMBER-----	0	90							
INSTALLED CAPACITY (THOUSAND KW) --	0.0	17,514							
PRODUCTION (MILLION KWHR)-----	0.0	71,365							
TOTAL GROSS ENERGY INPUT: 1,764.4 TRILLION BTU									
TOTAL GROSS ENERGY INPUT PER CAPITA: 230 MILLION BTU									
TOTAL NET ENERGY INPUT: 1,339.9 TRILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 175 MILLION BTU									

3

Included in Georgia.

1/ Includes Florida.

HAWAII

(POP. 832,000)

SALIENT FUEL STATISTICS - 1973

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM POUNDS RECOVERABLE U308)	THORIUM (SHORT TONS)
RESERVES.....	0	0	0	0	0	0	0
PRODUCTION:							
QUANTITY:							
PHYSICAL UNITS--	0	0	0	0	0	0	0
TRILLION BTU....	0.0	0.0	0.0	0.0	0.0	0.0	0.0
VALUE, THOUSANDS-----	0	0	0	0	0	0	0

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 0
NATURAL GAS WELLS: 0

CRUDE OIL WELLS: 0
THORIUM MINES: 0

LABOR FORCE - TOTAL: 341,700

FUEL SECTOR (EXCLUDING PROCESSING): 0

PETROLEUM REFINERIES

NATURAL GAS PROCESSING PLANTS

URANIUM MILLS

THORIUM MILLS

NUMBER-----
DAILY CAPACITY-----

1
40,000 BBL

0
0 MMCF

0
0 TONS OF ORE

0
0 TONS OF ORE

CONSUMPTION

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	PETROLEUM PRODUCTS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	HYDROPOWER (MILLION KWHR)	NUCLEAR POWER (MILLION KWHR)	UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)
HOUSEHOLD-COMMERCIAL--	0	0	1,143	0	0	0	2,759
INDUSTRIAL-----	0	0	2,144	0	0	0	2,575
TRANSPORTATION-----	0	0	20,718	0	0	0	0
ELECTRIC POWER-----	0	0	8,816	0	20	0	---
MISCELLANEOUS-----	0	0	482	0	0	0	---
TOTAL-----	0	0	33,303	0	20	0	5,334

SALIENT ENERGY STATISTICS - 1973

ENERGY CONSUMPTION, TRILLION BTU

	ANTHRACITE	BITUMINOUS COAL AND LIGNITE	PETROLEUM PRODUCTS	NATURAL GAS	HYDROPOWER	NUCLEAR POWER	TOTAL GROSS INPUTS	UTILITY ELECTRICITY DISTRIBUTED	TOTAL NET INPUTS (3 SECTORS)
HOUSEHOLD-COMMERCIAL--	0.0	0.0	5.8	0.0	0.0	0.0	5.8	9.4	15.2
INDUSTRIAL-----	0.0	0.0	12.5	0.0	0.0	0.0	12.5	8.8	21.3
TRANSPORTATION-----	0.0	0.0	115.6	0.0	0.0	0.0	115.6	0.0	115.6
ELECTRIC POWER-----	0.0	0.0	55.3	0.0	0.2	0.0	55.5	---	---
MISCELLANEOUS-----	0.0	0.0	3.0	0.0	0.0	0.0	3.0	---	3.0
TOTAL-----	0.0	0.0	192.2	0.0	0.2	0.0	192.4	18.2	155.1
PERCENTAGES-----	0.0	0.0	99.9	0.0	0.1	0.0	100.0	---	---

GENERATING PLANTS:

FOSSIL FUEL
NUMBER-----
INSTALLED CAPACITY (THOUSAND KW)---
PRODUCTION (MILLION KWHR)-----

HYDROPOWER
2
3
20

TOTAL
19
1,188
5,087

TOTAL GROSS ENERGY INPUT: 192.4 TRILLION BTU
TOTAL GROSS ENERGY INPUT PER CAPITA: 231 MILLION BTU

TOTAL NET ENERGY INPUT: 155.1 TRILLION BTU
TOTAL NET ENERGY INPUT PER CAPITA: 186 MILLION BTU

SALIENT FUEL STATISTICS - 1973

(POP. 770,000)

IDAHO

RESERVES.....	ANTHRACITE	BITUMINOUS COAL AND LIGNITE	CRUDE OIL	NATURAL GAS LIQUIDS	NATURAL GAS	URANIUM (THOUSAND POUNDS RECOVERABLE U308)	THORIUM (SHORT TONS)
PRODUCTION:	(THOUSAND TONS)	(THOUSAND TONS)	(THOUSAND BARRELS)	(THOUSAND BARRELS)	(MILLION CU FT)		
QUANTITY:	0	0	0	0	0	0	0
PHYSICAL UNITS:	0	0	0	0	0	0	0
TRILLION BTU....	0.0	0.0	0.0	0.0	0.0	0.0	0.0
VALUE, THOUSANDS....	0	0	0	0	0	0	0

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 0 CRUDE OIL WELLS: 0 URANIUM MINES: 0

NATURAL GAS WELLS: 0 THORIUM MINES: 0

LABOR FORCE - TOTAL: 339,000 FUEL SECTOR (EXCLUDING PROCESSING): 45

PETROLEUM REFINERIES

NATURAL GAS PROCESSING PLANTS

PROCESSING PLANTS:

NUMBER..... 0
DAILY CAPACITY..... 0 BBL

URANIUM MILLS

THORIUM MILLS

0
0 TONS OF ORE

0
0 TONS OF ORE

CONSUMPTION

HOUSEHOLD-COMMERCIAL	ANTHRACITE	BITUMINOUS COAL AND LIGNITE	PETROLEUM PRODUCTS	NATURAL GAS	HYDROPOWER	NUCLEAR POWER	UTILITY ELECTRICITY DISTRIBUTED
INDUSTRIAL.....	(THOUSAND TONS)	(THOUSAND TONS)	(THOUSAND BARRELS)	(MILLION CU FT)	(MILLION KWHR)	(MILLION KWHR)	(MILLION KWHR)
TRANSPORTATION.....	0	0	5,296	19,334	0	0	6,890
ELECTRIC POWER.....	0	0	1,727	31,717	0	0	5,984
MISCELLANEOUS.....	0	0	13,526	4,649	0	0	0
TOTAL.....	0	0	321	0	8,222	0	---
	0	0	20,871	55,700	8,222	0	12,874

SALIENT ENERGY STATISTICS - 1973

ENERGY CONSUMPTION, TRILLION BTU

HOUSEHOLD-COMMERCIAL	ANTHRACITE	BITUMINOUS COAL AND LIGNITE	PETROLEUM PRODUCTS	NATURAL GAS	HYDROPOWER	NUCLEAR POWER	TOTAL GROSS INPUTS	UTILITY ELECTRICITY DISTRIBUTED	TOTAL NET INPUTS (3 SECTORS)
INDUSTRIAL.....	0.0	0.0	30.0	19.7	0.0	0.0	49.7	23.5	73.2
TRANSPORTATION.....	0.0	0.0	9.9	32.4	0.0	0.0	42.3	20.4	62.7
ELECTRIC POWER.....	0.0	0.0	72.1	4.7	0.0	0.0	76.8	0.0	76.8
MISCELLANEOUS.....	0.0	0.0	0.0	0.0	94.4	0.0	94.4	---	---
TOTAL.....	0.0	0.0	113.7	56.9	94.4	0.0	265.0	43.9	214.5
PERCENTAGES.....	0.0	0.0	42.9	21.5	35.6	0.0	100.0	---	---

GENERATING PLANTS:

NUMBER..... 4
INSTALLED CAPACITY (THOUSAND KW)..... 10
PRODUCTION (MILLION KWHR)..... 1

HYDROPOWER
37
1,646
8,222

TOTAL
41
1,656
8,223

TOTAL GROSS ENERGY INPUT: 265.0 TRILLION BTU

TOTAL NET ENERGY INPUT: 214.5 TRILLION BTU

TOTAL GROSS ENERGY INPUT PER CAPITA: 344 MILLION BTU

TOTAL NET ENERGY INPUT PER CAPITA: 279 MILLION BTU

1/ Included in Montana.

RESERVES.....	0	65,664,800	152,343	0	380,525	0	0	0
PRODUCTION:								
QUANTITY:								
PHYSICAL UNITS--	0	61,575	30,669	8,650	1,638	0	0	0
TRILLION BTU....	0.0	1,402.7	177.9	34.9	1.8	0.0	0.0	0.0
VALUE, THOUSANDS.....	0	413,376	132,490	23,919	573	0	0	0

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES:	55	CRUDE OIL WELLS:	24,309	URANIUM MINES:	0	THORIUM MILLS	0
NATURAL GAS WELLS:	36	THORIUM MINES:	0				

LABOR FORCE - TOTAL:	4,903,300	FUEL SECTOR (EXCLUDING PROCESSING):	15,800	URANIUM MINES:	0	THORIUM MILLS	0
----------------------	-----------	-------------------------------------	--------	----------------	---	---------------	---

PROCESSING PLANTS:		NATURAL GAS PROCESSING PLANTS		URANIUM MINES:	0	THORIUM MILLS	0
NUMBER.....	11						
DAILY CAPACITY.....	1,155,200 BBL						

HOUSEHOLD-COMMERCIAL--	0	934	58,668	664,253	0	0	0
INDUSTRIAL.....	0	7,229	39,905	432,888	0	0	0
TRANSPORTATION.....	0	0	157,467	21,371	0	0	0
ELECTRIC POWER.....	0	32,465	12,123	39,823	113	20,051	369
MISCELLANEOUS.....	64	0	2,261	0	0	0	0
TOTAL.....	64	40,628	1,158,235	113	20,051	91,087	0

CONSUMPTION							
NATURAL GAS	1	550	MMCF				

HOUSEHOLD-COMMERCIAL--	0.0	21.3	335.8	678.2	0.0	1,035.3	1,221.6
INDUSTRIAL.....	0.0	164.7	197.4	442.0	0.0	804.1	927.2
TRANSPORTATION.....	0.0	0.0	843.4	21.8	0.0	865.2	866.5
ELECTRIC POWER.....	0.0	668.1	73.6	40.9	1.2	213.7	997.5
MISCELLANEOUS.....	1.6	0.0	10.6	0.0	0.0	12.2	12.2
TOTAL.....	1.6	854.0	1,460.8	1,182.9	1.2	3,714.3	3,027.6
PERCENTAGES.....	0.0	23.0	39.4	31.8	0.0	100.0	...

HOUSEHOLD-COMMERCIAL--	0.0	21.3	335.8	678.2	0.0	1,035.3	1,221.6
INDUSTRIAL.....	0.0	164.7	197.4	442.0	0.0	804.1	927.2
TRANSPORTATION.....	0.0	0.0	843.4	21.8	0.0	865.2	866.5
ELECTRIC POWER.....	0.0	668.1	73.6	40.9	1.2	213.7	997.5
MISCELLANEOUS.....	1.6	0.0	10.6	0.0	0.0	12.2	12.2
TOTAL.....	1.6	854.0	1,460.8	1,182.9	1.2	3,714.3	3,027.6
PERCENTAGES.....	0.0	23.0	39.4	31.8	0.0	100.0	...

HOUSEHOLD-COMMERCIAL--	0.0	21.3	335.8	678.2	0.0	1,035.3	1,221.6
INDUSTRIAL.....	0.0	164.7	197.4	442.0	0.0	804.1	927.2
TRANSPORTATION.....	0.0	0.0	843.4	21.8	0.0	865.2	866.5
ELECTRIC POWER.....	0.0	668.1	73.6	40.9	1.2	213.7	997.5
MISCELLANEOUS.....	1.6	0.0	10.6	0.0	0.0	12.2	12.2
TOTAL.....	1.6	854.0	1,460.8	1,182.9	1.2	3,714.3	3,027.6
PERCENTAGES.....	0.0	23.0	39.4	31.8	0.0	100.0	...

HOUSEHOLD-COMMERCIAL--	0.0	21.3	335.8	678.2	0.0	1,035.3	1,221.6
INDUSTRIAL.....	0.0	164.7	197.4	442.0	0.0	804.1	927.2
TRANSPORTATION.....	0.0	0.0	843.4	21.8	0.0	865.2	866.5
ELECTRIC POWER.....	0.0	668.1	73.6	40.9	1.2	213.7	997.5
MISCELLANEOUS.....	1.6	0.0	10.6	0.0	0.0	12.2	12.2
TOTAL.....	1.6	854.0	1,460.8	1,182.9	1.2	3,714.3	3,027.6
PERCENTAGES.....	0.0	23.0	39.4	31.8	0.0	100.0	...

HOUSEHOLD-COMMERCIAL--	0.0	21.3	335.8	678.2	0.0	1,035.3	1,221.6
INDUSTRIAL.....	0.0	164.7	197.4	442.0	0.0	804.1	927.2
TRANSPORTATION.....	0.0	0.0	843.4	21.8	0.0	865.2	866.5
ELECTRIC POWER.....	0.0	668.1	73.6	40.9	1.2	213.7	997.5
MISCELLANEOUS.....	1.6	0.0	10.6	0.0	0.0	12.2	12.2
TOTAL.....	1.6	854.0	1,460.8	1,182.9	1.2	3,714.3	3,027.6
PERCENTAGES.....	0.0	23.0	39.4	31.8	0.0	100.0	...

HOUSEHOLD-COMMERCIAL--	0.0	21.3	335.8	678.2	0.0	1,035.3	1,221.6
INDUSTRIAL.....	0.0	164.7	197.4	442.0	0.0	804.1	927.2
TRANSPORTATION.....	0.0	0.0	843.4	21.8	0.0	865.2	866.5
ELECTRIC POWER.....	0.0	668.1	73.6	40.9	1.2	213.7	997.5
MISCELLANEOUS.....	1.6	0.0	10.6	0.0	0.0	12.2	12.2
TOTAL.....	1.6	854.0	1,460.8	1,182.9	1.2	3,714.3	3,027.6
PERCENTAGES.....	0.0	23.0	39.4	31.8	0.0	100.0	...

HOUSEHOLD-COMMERCIAL--	0.0	21.3	335.8	678.2	0.0	1,035.3	1,221.6
INDUSTRIAL.....	0.0	164.7	197.4	442.0	0.0	804.1	927.2
TRANSPORTATION.....	0.0	0.0	843.4	21.8	0.0	865.2	866.5
ELECTRIC POWER.....	0.0	668.1	73.6	40.9	1.2	213.7	997.5
MISCELLANEOUS.....	1.6	0.0	10.6	0.0	0.0	12.2	12.2
TOTAL.....	1.6	854.0	1,460.8	1,182.9	1.2	3,714.3	3,027.6
PERCENTAGES.....	0.0	23.0	39.4	31.8	0.0	100.0	...

HOUSEHOLD-COMMERCIAL--	0.0	21.3	335.8	678.2	0.0	1,035.3	1,221.6
INDUSTRIAL.....	0.0	164.7	197.4	442.0	0.0	804.1	927.2
TRANSPORTATION.....	0.0	0.0	843.4	21.8	0.0	865.2	866.5
ELECTRIC POWER.....	0.0	668.1	73.6	40.9	1.2	213.7	997.5
MISCELLANEOUS.....	1.6	0.0	10.6	0.0	0.0	12.2	12.2
TOTAL.....	1.6	854.0	1,460.8	1,182.9	1.2	3,714.3	3,027.6
PERCENTAGES.....	0.0	23.0	39.4	31.8	0.0	100.0	...

HOUSEHOLD-COMMERCIAL--	0.0	21.3	335.8	678.2	0.0	1,035.3	1,221.6
INDUSTRIAL.....	0.0	164.7	197.4	442.0	0.0	804.1	927.2
TRANSPORTATION.....	0.0	0.0	843.4	21.8	0.0	865.2	866.5
ELECTRIC POWER.....	0.0	668.1	73.6	40.9	1.2	213.7	997.5
MISCELLANEOUS.....	1.6	0.0	10.6	0.0	0.0	12.2	12.2
TOTAL.....	1.6	854.0	1,460.8	1,182.9	1.2	3,714.3	3,027.6
PERCENTAGES.....	0.0	23.0	39.4	31.8	0.0	100.0	...

HOUSEHOLD-COMMERCIAL--	0.0	21.3	335.8	678.2	0.0	1,035.3	1,221.6
INDUSTRIAL.....	0.0	164.7	197.4	442.0	0.0	804.1	927.2
TRANSPORTATION.....	0.0	0.0	843.4	21.8	0.0	865.2	866.5
ELECTRIC POWER.....	0.0	668.1	73.6	40.9	1.2	213.7	997.5
MISCELLANEOUS.....	1.6	0.0	10.6	0.0	0.0	12.2	12.2
TOTAL.....	1.6	854.0	1,460.8	1,182.9	1.2	3,714.3	3,027.6
PERCENTAGES.....	0.0	23.0	39.4	31.8	0.0	100.0	...

1/ Includes liquefied petroleum gases used for chemical and synthetic rubber manufacture in Indiana, Iowa, Kentucky, Michigan, Ohio, Oklahoma, and Tennessee.

1/ Liquefied petroleum gases used for chemical and synthetic rubber manufacture included in Illinois.

(POP. 2,904,000) SALIENT FUEL STATISTICS - 1973

IOWA

RESERVES.....	ANTHRACITE	BITUMINOUS COAL AND LIGNITE	CRUDE OIL	NATURAL GAS LIQUIDS	NATURAL GAS	URANIUM (THOUSAND POUNDS RECOVERABLE U308)	THORIUM (SHORT TONS)
PRODUCTION:	(THOUSAND TONS)	(THOUSAND TONS)	(THOUSAND BARRELS)	(THOUSAND BARRELS)	(MILLION CU FT)		
QUANTITY:	0	2,884,900	0	0	0	0	0
PHYSICAL UNITS--	0	601	0	0	0	0	0
TRILLION BTU....	0.0	11.7	0.0	0.0	0.0	0.0	0.0
VALUE, THOUSANDS.....	0	3,281	0	0	0	0	0

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 12 CRUDE OIL WELLS: 0 URANIUM MINES: 0

LABOR FORCE - TOTAL: 1,294,000 FUEL SECTOR (EXCLUDING PROCESSING): 187

PROCESSING PLANTS:	PETROLEUM REFINERIES	NATURAL GAS PROCESSING PLANTS	URANIUM MILLS	THORIUM MILLS
NUMBER.....	0	0	0	0
DAILY CAPACITY.....	0 BBL	0 MMCF	0 TONS OF ORE	0 TONS OF ORE

HOUSEHOLD-COMMERCIAL--	ANTHRACITE	BITUMINOUS COAL AND LIGNITE	PETROLEUM PRODUCTS	NATURAL GAS	HYDROPOWER	NUCLEAR POWER	UTILITY ELECTRICITY DISTRIBUTED
INDUSTRIAL.....	(THOUSAND TONS)	(THOUSAND TONS)	(THOUSAND BARRELS)	(MILLION CU FT)	(MILLION KWHR)	(MILLION KWHR)	(MILLION KWHR)
TRANSPORTATION.....	0	71	17,936	154,660	0	0	13,056
ELECTRIC POWER.....	0	1,459	1/ 3,356	136,292	0	0	7,412
MISCELLANEOUS.....	0	0	50,352	16,484	0	0	0
TOTAL.....	0	5,359	885	61,847	905	0	---
	0	0	1,018	0	0	0	---
	0	6,889	1/ 73,547	369,283	905	0	20,468

SALIENT ENERGY STATISTICS - 1973

HOUSEHOLD-COMMERCIAL--	ANTHRACITE	BITUMINOUS COAL AND LIGNITE	PETROLEUM PRODUCTS	NATURAL GAS	HYDROPOWER	NUCLEAR POWER	TOTAL GROSS INPUTS	UTILITY ELECTRICITY DISTRIBUTED	TOTAL NET INPUTS (3 SECTORS)
INDUSTRIAL.....	0.0	1.4	91.3	157.9	0.0	0.0	250.6	44.5	295.1
TRANSPORTATION.....	0.0	28.3	1/ 18.1	139.2	0.0	0.0	185.6	25.3	210.9
ELECTRIC POWER.....	0.0	0.0	267.9	16.8	0.0	0.0	284.7	0.0	284.7
MISCELLANEOUS.....	0.0	112.3	5.3	62.1	11.1	0.0	190.9	---	---
TOTAL.....	0.0	0.0	4.5	0.0	0.0	0.0	4.5	---	4.5
PERCENTAGES.....	0.0	142.1	1/ 387.1	376.0	11.1	0.0	916.3	69.8	795.2
	0.0	15.5	42.3	41.0	1.2	0.0	100.0	---	---

GENERATING PLANTS:	FOSSIL FUEL	HYDROPOWER	TOTAL
NUMBER.....	174	7	181
INSTALLED CAPACITY (THOUSAND KW).....	3,976	131	4,107
PRODUCTION (MILLION KWHR).....	14,682	905	15,587

TOTAL GROSS ENERGY INPUT: 916.3 TRILLION BTU TOTAL NET ENERGY INPUT: 795.2 TRILLION BTU
TOTAL GROSS ENERGY INPUT PER CAPITA: 316 MILLION BTU TOTAL NET ENERGY INPUT PER CAPITA: 274 MILLION BTU

1/ Liquefied petroleum gases used for chemical and synthetic rubber manufacture included in Illinois.

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM {THOUSAND POUNDS RECOVERABLE U3O8}	THORIUM (SHORT TONS)
RESERVES.....	0	1,388,100	401,089	387,298	11,722,395	0	0
PRODUCTION:							
QUANTITY:							
PHYSICAL UNITS..	0	1,085	66,227	30,456	893,118	0	0
TRILLION BTU....	0.0	26.4	384.1	122.8	976.2	0.0	0.0
VALUE, THOUSANDS.....	0	7,975	281,465	71,504	138,521	0	0
AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 4							
NATURAL GAS WELLS: 8,785							
CRUDE OIL WELLS: 41,520							
THORIUM MINES: 0							
URANIUM MINES: 0							
LABOR FORCE - TOTAL: 1,002,100							
FUEL SECTOR {EXCLUDING PROCESSING}: 8,028							
PROCESSING PLANTS:							
PETROLEUM REFINERIES							
NATURAL GAS PROCESSING PLANTS							
NUMBER.....	10	28	5,462	MMCF		0	0
DAILY CAPACITY.....	406,805 BBL					0	0
CONSUMPTION							
HOUSEHOLD-COMMERCIAL..							
INDUSTRIAL.....	0	27	9,573	149,142	0	0	0
TRANSPORTATION.....	0	414	4,791	206,709	0	0	0
ELECTRIC POWER.....	0	0	41,501	72,932	0	0	0
MISCELLANEOUS.....	0	3,086	1,704	176,174	3	0	0
TOTAL.....	0	3,527	58,014	604,957	3	0	0
SALIENT ENERGY STATISTICS - 1973							
ENERGY CONSUMPTION, TRILLION BTU							
HOUSEHOLD-COMMERCIAL..							
INDUSTRIAL.....	0.0	0.7	47.9	152.3	0.0	0.0	200.8
TRANSPORTATION.....	0.0	10.1	27.7	211.0	0.0	0.0	248.8
ELECTRIC POWER.....	0.0	0.0	220.2	74.5	0.0	0.0	294.7
MISCELLANEOUS.....	0.0	65.4	10.4	175.5	0.0	0.0	251.3
TOTAL.....	0.0	0.0	2.2	0.0	0.0	0.0	2.2
PERCENTAGES.....	0.0	76.2	308.4	613.3	0.0	0.0	997.9
	0.0	7.6	30.9	61.5	0.0	0.0	100.0
GENERATING PLANTS:							
NUMBER.....		FOSSIL FUEL					
INSTALLED CAPACITY (THOUSAND KW)...		133					
PRODUCTION (MILLION KWHR).....		5,447					
		17,518					
TOTAL GROSS ENERGY INPUT: 997.9 TRILLION BTU							
TOTAL GROSS ENERGY INPUT PER CAPITA: 438 MILLION BTU							
TOTAL NET ENERGY INPUT: 809.2 TRILLION BTU							
TOTAL NET ENERGY INPUT PER CAPITA: 355 MILLION BTU							
1/ Includes Nebraska.							

1/ Includes Nebraska.

KENTUCKY

(POP. 3,342,000)

SALIENT FUEL STATISTICS - 1973

RESERVES.....	ANTHRACITE	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM POUNDS RECOVERABLE U3O8	THORIUM (SHORT TONS)
PRODUCTION:	0	25,540,600	39,980	45,324	864,921	0	0
QUANTITY:							
PHYSICAL UNITS..	0	127,642	8,687	3,823	62,396	0	0
TRILLION BTU....	0.0	3,167.1	50.4	15.4	68.2	0.0	0.0
VALUE, THOUSANDS.....	0	986,489	34,515	12,074	21,839	0	0

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 1,443
NATURAL GAS WELLS: 7,224

CRUDE OIL WELLS: 14,416
THORIUM MINES: 0

LABOR FORCE - TOTAL: 1,342,400

FUEL SECTOR (EXCLUDING PROCESSING): 30,193

PROCESSING PLANTS:

PETROLEUM REFINERIES

NATURAL GAS PROCESSING PLANTS

THORIUM MILLS

NUMBER.....
DAILY CAPACITY.....

4
163,500 BBL

2
975 MMCF

0
0 TONS OF ORE

0
0 TONS OF ORE

0
0 TONS OF ORE

CONSUMPTION

HOUSEHOLD-COMMERCIAL..	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	PETROLEUM PRODUCTS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	HYDROPOWER (MILLION KWHR)	NUCLEAR POWER (MILLION KWHR)	UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)
INDUSTRIAL.....	0	314	12,192	126,030	0	0	19,772
TRANSPORTATION.....	0	3,030	3,766	85,347	0	0	28,107
ELECTRIC POWER.....	0	0	49,188	34,678	0	0	0
MISCELLANEOUS.....	0	21,734	149	8,067	3,823	0	---
TOTAL.....	0	25,078	183	0	3,823	0	47,879

SALIENT ENERGY STATISTICS - 1973

ENERGY CONSUMPTION, TRILLION BTU

HOUSEHOLD-COMMERCIAL..	ANTHRACITE	BITUMINOUS COAL AND LIGNITE	PETROLEUM PRODUCTS	NATURAL GAS	HYDROPOWER	NUCLEAR POWER	TOTAL GROSS INPUTS	UTILITY ELECTRICITY DISTRIBUTED	TOTAL NET INPUTS (3 SECTORS)
INDUSTRIAL.....	0.0	7.8	65.1	128.7	0.0	0.0	201.6	67.5	269.0
TRANSPORTATION.....	0.0	75.2	1/ 21.2	87.1	0.0	0.0	183.5	95.9	279.4
ELECTRIC POWER.....	0.0	0.0	262.5	35.4	0.0	0.0	297.9	0.0	297.9
MISCELLANEOUS.....	0.0	470.9	1.0	8.3	37.4	0.0	517.6	---	---
TOTAL.....	0.0	0.0	1.0	0.0	0.0	0.0	1.0	---	1.0
PERCENTAGES.....	0.0	553.9	1/ 350.8	259.5	37.4	0.0	1,201.6	163.4	847.4
	0.0	46.1	29.2	21.6	3.1	0.0	100.0	---	---

GENERATING PLANTS:

NUMBER.....
INSTALLED CAPACITY (THOUSAND KW)..
PRODUCTION (MILLION KWHR).....

FOSSIL FUEL
26
10,059
49,126

HYDROPOWER
6
686
3,823

TOTAL
32
10,745
52,949

TOTAL GROSS ENERGY INPUT: 1,201.6 TRILLION BTU
TOTAL GROSS ENERGY INPUT PER CAPITA: 360 MILLION BTU

TOTAL NET ENERGY INPUT: 847.4 TRILLION BTU
TOTAL NET ENERGY INPUT PER CAPITA: 254 MILLION BTU

1/ Liquefied petroleum gases used for chemical and synthetic rubber manufacture included in Illinois.

SALIENT FUEL STATISTICS - 1973									
(POP. 3,764,000)									
LOUISIANA									
	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM (THOUSAND POUNDS RECOVERABLE U3O8)	THORIUM (SHORT TONS)		
RESERVES.....	0	0	4,576,826	1,992,537	69,151,613	0	0		
PRODUCTION:									
QUANTITY:									
PHYSICAL UNITS..	0	0	831,524	150,607	8,242,423	0	0		
TRILLION BTU....	0.0	0.0	4,822.8	607.3	9,009.0	0.0	0.0		
VALUE, THOUSANDS.....	0	0	3,327,702	420,708	1,846,303	0	0		
AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 0									
NATURAL GAS WELLS: 10,551									
CRUDE OIL WELLS: 27,869									
THORIUM MINES: 0									
LABOR FORCE - TOTAL: 1,423,000									
FUEL SECTOR (EXCLUDING PROCESSING): 49,400									
PROCESSING PLANTS:									
NUMBER.....	21			124				THORIUM MILLS	
DAILY CAPACITY.....	1,697,450 BBL		23,928 MMCF					0 TONS OF ORE	
CONSUMPTION									
	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE ^{1/} (THOUSAND TONS)	PETROLEUM PRODUCTS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	HYDROPOWER (MILLION KWHR)	NUCLEAR POWER (MILLION KWHR)	UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)	URANIUM MILLS 0 TONS OF ORE	THORIUM MILLS 0 TONS OF ORE
HOUSEHOLD-COMMERCIAL..	0	0	7,270	152,590	0	0	21,473	0	0
INDUSTRIAL.....	0	0	2/ 15,383	1,457,011	0	0	20,091	0	0
TRANSPORTATION.....	0	0	69,365	80,198	0	0	1	0	0
ELECTRIC POWER.....	0	0	7,965	355,023	0	0	---	0	0
MISCELLANEOUS.....	0	0	1,749	0	0	0	---	0	0
TOTAL.....	0	0	2/ 101,732	2,044,822	0	0	41,565	0	0
SALIENT ENERGY STATISTICS - 1973									
ENERGY CONSUMPTION, TRILLION BTU									
	ANTHRACITE	BITUMINOUS COAL AND LIGNITE ^{1/}	PETROLEUM PRODUCTS	NATURAL GAS	HYDROPOWER	NUCLEAR POWER	UTILITY ELECTRICITY DISTRIBUTED	TOTAL GROSS INPUTS	TOTAL NET INPUTS (3 SECTORS)
HOUSEHOLD-COMMERCIAL..	0.0	0.0	38.4	155.8	0.0	0.0	73.3	194.2	267.5
INDUSTRIAL.....	0.0	0.0	2/ 82.6	1,487.6	0.0	0.0	68.6	1,570.2	1,638.8
TRANSPORTATION.....	0.0	0.0	382.3	81.9	0.0	0.0	0.0	464.2	464.2
ELECTRIC POWER.....	0.0	0.0	48.1	375.3	0.0	0.0	---	423.4	---
MISCELLANEOUS.....	0.0	0.0	9.8	0.0	0.0	0.0	---	9.8	---
TOTAL.....	0.0	0.0	2/ 561.2	2,100.5	0.0	0.0	141.8	2,661.7	2,380.2
PERCENTAGES.....	0.0	0.0	21.1	78.9	0.0	0.0	---	100.0	---
GENERATING PLANTS:									
NUMBER.....		FOSSIL FUEL		NUCLEAR		HYDROPOWER	TOTAL		
INSTALLED CAPACITY (THOUSAND KW)...		58		0		0	58		
PRODUCTION (MILLION KWHR).....		10,422		0		0	10,422		
		41,474		0		0	41,474		
TOTAL GROSS ENERGY INPUT: 2,661.7 TRILLION BTU									
TOTAL GROSS ENERGY INPUT PER CAPITA: 707 MILLION BTU									
TOTAL NET ENERGY INPUT: 2,380.2 TRILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 632 MILLION BTU									

^{1/} Included in Texas.

^{2/} Liquefied petroleum gases used for chemical and synthetic rubber manufacture included in Texas.

MAINE

(POP. 1,028,000)

SALIENT FUEL STATISTICS - 1973

RESERVES.....	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM (THOUSAND POUNDS RECOVERABLE US08)	THORIUM (SHORT TONS)
PRODUCTION:	0	0	0	0	0	0	0
QUANTITY:							
PHYSICAL UNITS...	0	0	0	0	0	0	0
TRILLION BTU.....	0.0	0.0	0.0	0.0	0.0	0.0	0.0
VALUE, THOUSANDS.....	0	0	0	0	0	0	0

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 0 CRUDE OIL WELLS: 0 THORIUM MINES: 0

LABOR FORCE - TOTAL: 423,800 FUEL SECTOR (EXCLUDING PROCESSING): 0

PROCESSING PLANTS: PETROLEUM REFINERIES NATURAL GAS PROCESSING PLANTS

NUMBER..... 0 0 BBL 0 0 MMCF 0 0 TONS OF ORE 0 0 TONS OF ORE

CONSUMPTION

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	PETROLEUM PRODUCTS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	HYDROPOWER (MILLION KWHR)	NUCLEAR POWER (MILLION KWHR)	UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)
HOUSEHOLD-COMMERCIAL--	0	0	16,368	1,211	0	0	4,099
INDUSTRIAL.....	0	0	8,419	655	0	0	2,485
TRANSPORTATION.....	0	0	18,913	0	0	0	0
ELECTRIC POWER.....	0	0	5,046	0	1,853	3,351	---
MISCELLANEOUS.....	8	0	115	0	0	0	---
TOTAL.....	8	0	48,861	1,866	1,853	3,351	6,584

SALIENT ENERGY STATISTICS - 1973

ENERGY CONSUMPTION, TRILLION BTU

	ANTHRACITE	BITUMINOUS COAL AND LIGNITE	PETROLEUM PRODUCTS	NATURAL GAS	HYDROPOWER	NUCLEAR POWER	TOTAL GROSS INPUTS	UTILITY ELECTRICITY DISTRIBUTED	TOTAL NET INPUTS (3 SECTORS)
HOUSEHOLD-COMMERCIAL--	0.0	0.0	96.7	1.2	0.0	0.0	97.9	14.0	111.9
INDUSTRIAL.....	0.0	0.0	52.1	0.7	0.0	0.0	52.8	8.5	61.2
TRANSPORTATION.....	0.0	0.0	104.2	0.0	0.0	0.0	104.2	0.0	104.2
ELECTRIC POWER.....	0.0	0.0	31.7	0.0	21.6	35.7	89.0	---	---
MISCELLANEOUS.....	0.2	0.0	0.6	0.0	0.0	0.0	0.8	---	0.8
TOTAL.....	0.2	0.0	285.3	1.9	21.6	35.7	344.7	22.5	278.2
PERCENTAGES.....	0.1	0.0	82.6	0.6	6.3	10.4	100.0	---	---

GENERATING PLANTS:

NUMBER.....	25
INSTALLED CAPACITY (THOUSAND KW)...	572
PRODUCTION (MILLION KWHR).....	2,649

HYDROPOWER
37
304
1,853

TOTAL
63
1,706
7,853

TOTAL GROSS ENERGY INPUT: 344.7 TRILLION BTU
TOTAL GROSS ENERGY INPUT PER CAPITA: 335 MILLION BTU

TOTAL NET ENERGY INPUT: 278.2 TRILLION BTU
TOTAL NET ENERGY INPUT PER CAPITA: 271 MILLION BTU

1/ Included in New Hampshire.

MASSACHUSETTS (POP. 5,818,000) SALIENT FUEL STATISTICS - 1973

RESERVES.....	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM POUNDS RECOVERABLE (U3O8)	THORIUM (SHORT TONS)
PRODUCTION:	0	0	0	0	0	0	0
QUANTITY:							
PHYSICAL UNITS--	0	0	0	0	0	0	0
TRILLION BTU....	0.0	0.0	0.0	0.0	0.0	0.0	0.0
VALUE, THOUSANDS----	0	0	0	0	0	0	0

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 0 CRUDE OIL WELLS: 0 URANIUM MINES: 0 THORIUM MINES: 0

LABOR FORCE - TOTAL: 2,565,000 FUEL SECTOR (EXCLUDING PROCESSING): 19

PROCESSING PLANTS:	PETROLEUM REFINERIES	NATURAL GAS PROCESSING PLANTS	URANIUM MILLS	THORIUM MILLS
NUMBER.....	0	0	0	0
DAILY CAPACITY.....	0 BBL	0 MMCF	0 TONS OF ORE	0 TONS OF ORE

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	PETROLEUM PRODUCTS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	HYDROPOWER (MILLION KWHR)	NUCLEAR POWER (MILLION KWHR)	UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)
HOUSEHOLD-COMMERCIAL--	0	23	91,866	123,276	0	0	23,075
INDUSTRIAL.....	0	61	1/10,486	31,291	0	0	10,082
TRANSPORTATION.....	0	0	70,876	580	0	0	27
ELECTRIC POWER.....	0	22	45,783	5,542	488	5,120	---
MISCELLANEOUS.....	27	0	534	0	0	0	---
TOTAL.....	27	106	1/219,545	160,489	488	5,120	33,184

SALIENT ENERGY STATISTICS - 1973

	ANTHRACITE	BITUMINOUS COAL AND LIGNITE	PETROLEUM PRODUCTS	NATURAL GAS	HYDROPOWER	NUCLEAR POWER	TOTAL GROSS INPUTS	UTILITY ELECTRICITY DISTRIBUTED	TOTAL NET INPUTS (3 SECTORS)
HOUSEHOLD-COMMERCIAL--	0.0	0.6	549.6	125.9	0.0	0.0	676.1	78.7	754.8
INDUSTRIAL.....	0.0	1.6	1/63.6	31.9	0.0	0.0	97.2	34.4	131.6
TRANSPORTATION.....	0.0	0.0	380.3	0.6	0.0	0.0	380.9	0.1	381.0
ELECTRIC POWER.....	0.0	0.5	287.3	5.3	5.1	54.6	352.8	---	---
MISCELLANEOUS.....	0.7	0.0	2.9	0.0	0.0	0.0	3.6	---	3.6
TOTAL.....	0.7	2.8	1/1,283.7	163.7	5.1	54.6	1,510.5	113.2	1,271.0
PERCENTAGES.....	0.0	0.2	85.1	10.8	0.3	3.6	100.0	---	---

GENERATING PLANTS:	FOSSIL FUEL	NUCLEAR	HYDROPOWER	TOTAL
NUMBER.....	47	2	23	72
INSTALLED CAPACITY (THOUSAND KW)...	5,922	840	1,014	7,776
PRODUCTION (MILLION KWH).....	28,265	5,120	488	33,873

TOTAL GROSS ENERGY INPUT: 1,510.5 TRILLION BTU
TOTAL GROSS ENERGY INPUT PER CAPITA: 260 MILLION BTU
TOTAL NET ENERGY INPUT: 1,271.0 TRILLION BTU
TOTAL NET ENERGY INPUT PER CAPITA: 218 MILLION BTU

1/ Liquefied petroleum gases used for chemical and synthetic rubber manufacture included in West Virginia.

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM (THOUSAND POUNDS RECOVERABLE U3O8)	THORIUM (SHORT TONS)

RESERVES.....
PRODUCTION:
QUANTITY:
PHYSICAL UNITS--
TRILLION BTU....
VALUE, THOUSANDS....

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 0
NATURAL GAS WELLS: 1,145
CRUDE OIL WELLS: 3,733
THORIUM MINES: 0

LABOR FORCE - TOTAL: 3,801,000
FUEL SECTOR (EXCLUDING PROCESSING): 2,220

PETROLEUM REFINERIES

NUMBER.....
DAILY CAPACITY.....

NATURAL GAS PROCESSING PLANTS

4
114 MHC

CONSUMPTION

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	PETROLEUM PRODUCTS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	HYDROPOWER (MILLION KWHR)	NUCLEAR POWER (MILLION KWHR)	UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)

HOUSEHOLD-COMMERCIAL--
INDUSTRIAL--
TRANSPORTATION--
ELECTRIC POWER--
MISCELLANEOUS--
TOTAL--

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	PETROLEUM PRODUCTS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	HYDROPOWER (MILLION KWHR)	NUCLEAR POWER (MILLION KWHR)	UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)

HOUSEHOLD-COMMERCIAL--
INDUSTRIAL--
TRANSPORTATION--
ELECTRIC POWER--
MISCELLANEOUS--
TOTAL--

SALIENT ENERGY STATISTICS - 1973

ENERGY CONSUMPTION, TRILLION BTU

	ANTHRACITE	BITUMINOUS COAL AND LIGNITE	PETROLEUM PRODUCTS	NATURAL GAS	HYDROPOWER	NUCLEAR POWER	TOTAL GROSS INPUTS	UTILITY ELECTRICITY DISTRIBUTED	TOTAL NET INPUTS (3 SECTORS)

HOUSEHOLD-COMMERCIAL--
INDUSTRIAL--
TRANSPORTATION--
ELECTRIC POWER--
MISCELLANEOUS--
TOTAL--
PERCENTAGES--

GENERATING PLANTS:

NUMBER.....
INSTALLED CAPACITY (THOUSAND KW)--
PRODUCTION (MILLION KWHR)-----

HYDROPOWER
NUCLEAR
TOTAL

TOTAL GROSS ENERGY INPUT: 2,823.9 TRILLION BTU
TOTAL NET ENERGY INPUT: 2,416.5 TRILLION BTU
TOTAL NET ENERGY INPUT PER CAPITA: 267 MILLION BTU

1/ Liquefied petroleum gases used in chemical and synthetic rubber manufacture included in Illinois.

MINNESOTA

(POP. 3,897,000)

SALIENT FUEL STATISTICS - 1973

ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM RECOVERABLE (U3O8) POUNDS	THORIUM (SHORT TONS)
----------------------------------	---	------------------------------------	---	-----------------------------------	--	----------------------------

RESERVES-----
PRODUCTION:
QUANTITY:
PHYSICAL UNITS--
TRILLION BTU----
VALUE, THOUSANDS-----

0 0 0 0 0 0 0
0 0 0 0 0 0 0
0.0 0.0 0.0 0.0 0.0 0.0 0.0
0 0 0 0 0 0 0

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 0
NATURAL GAS WELLS: 0

URANIUM MINES: 0

LABOR FORCE - TOTAL: 1,776,000 FUEL SECTOR (EXCLUDING PROCESSING): 43

PETROLEUM REFINERIES

NATURAL GAS PROCESSING PLANTS

URANIUM MILLS

THORIUM MILLS

PROCESSING PLANTS:
NUMBER-----
DAILY CAPACITY-----

3
196,490 BBL

0 MMCF
0

0 TONS OF ORE
0 TONS OF ORE

0 TONS OF ORE
0

CONSUMPTION

ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	PETROLEUM PRODUCTS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	HYDROPOWER (MILLION KWHR)	NUCLEAR POWER (MILLION KWHR)	UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)
----------------------------------	---	--	-----------------------------------	---------------------------------	---------------------------------------	--

HOUSEHOLD-COMMERCIAL--
INDUSTRIAL--
TRANSPORTATION--
ELECTRIC POWER--
MISCELLANEOUS--
TOTAL--

0 247 32,363 182,890 0 0 15,220
0 2,052 8,003 111,974 0 0 12,438
0 0 62,629 5,439 0 0 0
11 6,862 2,752 56,661 872 3,270 0
11 9,161 106,266 356,964 872 3,270 27,658

SALIENT ENERGY STATISTICS - 1973

ENERGY CONSUMPTION, TRILLION BTU

ANTHRACITE	BITUMINOUS COAL AND LIGNITE	PETROLEUM PRODUCTS	NATURAL GAS	HYDROPOWER	NUCLEAR POWER	TOTAL GROSS INPUTS	UTILITY ELECTRICITY DISTRIBUTED (3 SECTORS)	TOTAL NET INPUTS
------------	-----------------------------------	-----------------------	-------------	------------	------------------	-----------------------	--	---------------------

HOUSEHOLD-COMMERCIAL--
INDUSTRIAL--
TRANSPORTATION--
ELECTRIC POWER--
MISCELLANEOUS--
TOTAL--
PERCENTAGES-----

0.0 5.3 179.1 186.7 0.0 0.0 371.2 51.9 423.1
0.0 44.3 47.1 114.3 0.0 0.0 205.7 42.4 248.1
0.0 0.0 334.2 5.6 0.0 0.0 339.8 0.0 339.8
0.0 128.6 16.5 56.8 10.2 34.9 247.0 2.7 2.7
0.3 0.0 2.4 0.0 0.0 0.0 2.7 94.4 1,013.7
0.0 178.2 579.3 363.4 10.2 34.9 1,166.3 27.6 27.6
0.0 15.3 49.6 31.2 0.9 3.0 100.0 27.6 27.6

GENERATING PLANTS:

NUMBER-----
INSTALLED CAPACITY (THOUSAND KW)---
PRODUCTION (MILLION KWHR)-----

FOSSIL FUEL
143
5,214
17,293

NUCLEAR
1
569
3,270

HYDROPOWER
24
136
872

TOTAL
168
5,791
21,435

TOTAL GROSS ENERGY INPUT: 1,166.3 TRILLION BTU
TOTAL GROSS ENERGY INPUT PER CAPITA: 299 MILLION BTU

TOTAL NET ENERGY INPUT: 1,013.7 TRILLION BTU
TOTAL NET ENERGY INPUT PER CAPITA: 260 MILLION BTU

MISSISSIPPI (POP. 2,281,000) SALIENT FUEL STATISTICS - 1973

RESERVES..... PRODUCTION: QUANTITY: PHYSICAL UNITS-- TRILLION BTU.... VALUE, THOUSANDS.....	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM (THOUSAND POUNDS RECOVERABLE U3O8)	THORIUM (SHORT TONS)
RESERVES.....	0	0	291,049	14,090	1,178,218	0	0
PRODUCTION:							
QUANTITY:							
PHYSICAL UNITS--	0	0	56,102	571	99,706	0	0
TRILLION BTU....	0.0	0.0	325.4	2.3	109.0	0.0	0.0
VALUE, THOUSANDS.....	0	0	213,747	2,076	22,846	0	0
AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 0 CRUDE OIL WELLS: 2,901 THORIUM MINES: 0							
NATURAL GAS WELLS: 250							
LABOR FORCE - TOTAL: 903,600 FUEL SECTOR (EXCLUDING PROCESSING): 4,900							
PETROLEUM REFINERIES							
PROCESSING PLANTS:							
NUMBER.....	5			9		0	0
DAILY CAPACITY.....	289,500 BBL			242 MCF		0	0
NATURAL GAS PROCESSING PLANTS							
CONSUMPTION							
HOUSEHOLD-COMMERCIAL-- INDUSTRIAL..... TRANSPORTATION..... ELECTRIC POWER..... MISCELLANEOUS..... TOTAL.....	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE 1/ (THOUSAND TONS)	PETROLEUM PRODUCTS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	HYDROPOWER (MILLION KWHR)	NUCLEAR POWER (MILLION KWHR)	UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)
HOUSEHOLD-COMMERCIAL--	0	0	12,272	55,123	0	0	12,962
INDUSTRIAL.....	0	0	6,772	135,223	0	0	7,414
TRANSPORTATION.....	0	0	36,659	57,376	0	0	0
ELECTRIC POWER.....	0	0	6,226	59,843	0	0	0
MISCELLANEOUS.....	0	0	625	0	0	0	0
TOTAL.....	0	0	62,554	307,565	0	0	20,376
SALIENT ENERGY STATISTICS - 1973							
ENERGY CONSUMPTION, TRILLION BTU							
HOUSEHOLD-COMMERCIAL-- INDUSTRIAL..... TRANSPORTATION..... ELECTRIC POWER..... MISCELLANEOUS..... TOTAL..... PERCENTAGES.....	ANTHRACITE	BITUMINOUS COAL AND LIGNITE 1/	PETROLEUM PRODUCTS	NATURAL GAS	HYDROPOWER	NUCLEAR POWER	TOTAL NET INPUTS (3 SECTORS)
HOUSEHOLD-COMMERCIAL--	0.0	0.0	62.7	56.3	0.0	0.0	119.0
INDUSTRIAL.....	0.0	0.0	38.5	138.1	0.0	0.0	176.6
TRANSPORTATION.....	0.0	0.0	194.1	58.6	0.0	0.0	252.7
ELECTRIC POWER.....	0.0	0.0	37.2	61.4	0.0	0.0	98.6
MISCELLANEOUS.....	0.0	0.0	3.2	0.0	0.0	0.0	3.2
TOTAL.....	0.0	0.0	335.7	314.3	0.0	0.0	650.0
PERCENTAGES.....	0.0	0.0	51.6	48.4	0.0	0.0	100.0
GENERATING PLANTS:							
NUMBER.....		FOSSIL FUEL				HYDROPOWER	TOTAL
INSTALLED CAPACITY (THOUSAND KW)...		27				0	27
PRODUCTION (MILLION KWHR).....		3,269				0	3,269
		11,060				0	11,060
TOTAL GROSS ENERGY INPUT: 650.0 TRILLION BTU							
TOTAL GROSS ENERGY INPUT PER CAPITA: 285 MILLION BTU							
TOTAL NET ENERGY INPUT: 620.9 TRILLION BTU							
TOTAL NET ENERGY INPUT PER CAPITA: 272 MILLION BTU							

1/ Included in Alabama.

1/ Included in Alabama.

MISSOURI

[illegible]

TOTAL NET ENERGY INPUT: 1,145.4 TRILLION BTU
TOTAL NET ENERGY INPUT PER CAPITA: 241 MILLION BTU

SALIENT FUEL STATISTICS - 1973

(POP. 721,000)

MONTANA

ANTRACITE
(THOUSAND
TONS)

BITUMINOUS
COAL AND
LIGNITE
(THOUSAND
TONS)

CRUDE OIL
(THOUSAND
BARRELS)

NATURAL GAS
LIQUIDS
(THOUSAND
BARRELS)

NATURAL GAS
(MILLION
CU FT)

URANIUM
(THOUSAND
POUNDS
RECOVERABLE
U3O8)

THORIUM
(SHORT
TONS)

RESERVES.....

PRODUCTION:

QUANTITY:

PHYSICAL UNITS--

TRILLION BTU....

VALUE, THOUSANDS....

0 108,396,200

0 10,725

0.0 228.8

0 30,138

219,343 3,625

1,092,449 0

0 0

0 10,725

0.0 228.8

0 30,138

219,343 3,625

1,092,449 0

0 0

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

0 0

0 10,725

0.0 228.8

0 30,138

TOTAL NET ENERGY INPUT: 261.3 TRILLION BTU

TOTAL NET ENERGY INPUT PER CAPITA: 362 MILLION BTU

1/ Includes Idaho.

NEBRASKA

(POP. 1,542,000)

SALIENT FUEL STATISTICS - 1973

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM POUNDS RECOVERABLE U3O8)	THORIUM (SHORT TONS)
RESERVES-----	0	0	28,166	1,292	48,816	0	0
PRODUCTION:							
QUANTITY:							
PHYSICAL UNITS--	0	0	7,240	357	3,836	0	0
TRILLION BTU----	0.0	0.0	42.0	1.4	4.2	0.0	0.0
VALUE, THOUSANDS-----	0	0	28,035	1,302	698	0	0

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 0 CRUDE OIL WELLS: 1,107
NATURAL GAS WELLS: 29 THORIUM MINES: 0

LABOR FORCE - TOTAL: 688,900 FUEL SECTOR (EXCLUDING PROCESSING): 416

PETROLEUM REFINERIES

	NUMBER	DAILY CAPACITY	NATURAL GAS PROCESSING PLANTS	URANIUM MILLS	THORIUM MILLS
PROCESSING PLANTS:	1	5,000 BBL	2	0	0
DAILY CAPACITY-----			23 MMCF	0 TONS OF ORE	0 TONS OF ORE

CONSUMPTION

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE ^{1/} (THOUSAND TONS)	PETROLEUM PRODUCTS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	HYDROPOWER (MILLION KWHR)	NUCLEAR POWER (MILLION KWHR)	UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)	TOTAL GROSS INPUTS	UTILITY ELECTRICITY DISTRIBUTED (3 SECTORS)	TOTAL NET INPUTS
HOUSEHOLD-COMMERCIAL--	0	0	8,406	89,073	0	0	8,998	133.0	30.7	163.7
INDUSTRIAL-----	0	0	2,129	71,314	0	0	2,447	84.0	8.3	92.4
TRANSPORTATION-----	0	0	28,705	13,597	0	0	8	167.0	0.0	167.0
ELECTRIC POWER-----	0	0	560	54,100	1,371	599	---	79.6	---	---
MISCELLANEOUS-----	0	0	315	0	0	0	---	1.6	---	1.6
TOTAL-----	0	0	40,115	228,084	1,371	599	11,453	465.2	39.1	424.7

SALIENT ENERGY STATISTICS - 1973

	ANTHRACITE	BITUMINOUS COAL AND LIGNITE ^{1/}	PETROLEUM PRODUCTS	NATURAL GAS	HYDROPOWER	NUCLEAR POWER	TOTAL GROSS INPUTS	UTILITY ELECTRICITY DISTRIBUTED	TOTAL NET INPUTS
HOUSEHOLD-COMMERCIAL--	0.0	0.0	42.1	90.9	0.0	0.0	133.0	30.7	163.7
INDUSTRIAL-----	0.0	0.0	11.2	72.8	0.0	0.0	84.0	8.3	92.4
TRANSPORTATION-----	0.0	0.0	153.1	13.9	0.0	0.0	167.0	0.0	167.0
ELECTRIC POWER-----	0.0	0.0	3.3	58.0	16.9	6.4	79.6	---	---
MISCELLANEOUS-----	0.0	0.0	1.6	0.0	0.0	0.0	1.6	---	---
TOTAL-----	0.0	0.0	211.3	230.6	16.9	6.4	465.2	39.1	424.7
PERCENTAGES-----	0.0	0.0	45.4	49.6	3.6	1.4	100.0	---	---
GENERATING PLANTS:		FOSSIL FUEL		NUCLEAR		HYDROPOWER			TOTAL
NUMBER-----		83		1		18			102
INSTALLED CAPACITY (THOUSAND KW)---		2,340		457		236			3,033
PRODUCTION (MILLION KWH)-----		7,678		599		1,371			9,648

TOTAL GROSS ENERGY INPUT: 465.2 TRILLION BTU
TOTAL GROSS ENERGY INPUT PER CAPITA: 302 MILLION BTU

TOTAL NET ENERGY INPUT: 424.7 TRILLION BTU
TOTAL NET ENERGY INPUT PER CAPITA: 275 MILLION BTU

^{1/} Included in Kansas.

[illegible]

NEW HAMPSHIRE

(POP. 791,000)

SALIENT FUEL STATISTICS - 1973

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM RECOVERABLE POUNDS (USOP)	THORIUM (SHORT TONS)
RESERVES.....	0	0	0	0	0	0	0
PRODUCTION:							
QUANTITY:							
PHYSICAL UNITS--	0	0	0	0	0	0	0
TRILLION BTU....	0.0	0.0	0.0	0.0	0.0	0.0	0.0
VALUE, THOUSANDS....	0	0	0	0	0	0	0

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 0 CRUDE OIL WELLS: 0 URANIUM MINES: 0 THORIUM MINES: 0

LABOR FORCE - TOTAL: 328,600 FUEL SECTOR (EXCLUDING PROCESSING): 0

	PETROLEUM REFINERIES	NATURAL GAS PROCESSING PLANTS	URANIUM MILLS	THORIUM MILLS
PROCESSING PLANTS:				
NUMBER.....	0	0	0	0
DAILY CAPACITY.....	0 BBL	0 MMCF	0 TONS OF ORE	0 TONS OF ORE

CONSUMPTION

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE ^{1/} (THOUSAND TONS)	PETROLEUM PRODUCTS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	HYDROPOWER (MILLION KWHR)	NUCLEAR POWER (MILLION KWHR)	UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)
HOUSEHOLD-COMMERCIAL..	0	7	11,353	6,646	0	0	3,199
INDUSTRIAL.....	0	31	2,067	1,700	0	0	2,143
TRANSPORTATION.....	0	0	10,147	0	0	0	0
ELECTRIC POWER.....	0	1,071	2,123	151	1,435	0	---
MISCELLANEOUS.....	3	0	86	0	0	0	---
TOTAL.....	3	1,109	25,776	8,497	1,435	0	5,342

SALIENT ENERGY STATISTICS - 1973

ENERGY CONSUMPTION, TRILLION BTU

	ANTHRACITE	BITUMINOUS COAL AND LIGNITE ^{1/}	PETROLEUM PRODUCTS	NATURAL GAS	HYDROPOWER	NUCLEAR POWER	TOTAL GROSS INPUTS	UTILITY ELECTRICITY DISTRIBUTED	TOTAL NET INPUTS (3 SECTORS)
HOUSEHOLD-COMMERCIAL..	0.0	0.2	66.4	6.8	0.0	0.0	73.4	10.9	84.3
INDUSTRIAL.....	0.0	0.8	11.9	1.7	0.0	0.0	14.5	7.3	21.8
TRANSPORTATION.....	0.0	0.0	53.5	0.0	0.0	0.0	53.5	0.0	53.5
ELECTRIC POWER.....	0.0	28.9	13.3	0.0	16.7	0.0	58.9	---	---
MISCELLANEOUS.....	0.1	0.0	0.3	0.0	0.0	0.0	0.4	---	0.4
TOTAL.....	0.1	29.9	145.4	8.5	16.7	0.0	200.7	18.2	159.9
PERCENTAGES.....	0.0	14.9	72.6	4.2	9.3	0.0	100.0	---	---

GENERATING PLANTS:

	FOSSIL FUEL
NUMBER.....	9
INSTALLED CAPACITY (THOUSAND KW)...	766
PRODUCTION (MILLION KWHR).....	3,810

	HYDROPOWER
NUMBER.....	13
INSTALLED CAPACITY (THOUSAND KW)...	380
PRODUCTION (MILLION KWHR).....	1,435

	TOTAL
NUMBER.....	22
INSTALLED CAPACITY (THOUSAND KW)...	1,146
PRODUCTION (MILLION KWHR).....	5,245

TOTAL GROSS ENERGY INPUT: 200.7 TRILLION BTU
TOTAL GROSS ENERGY INPUT PER CAPITA: 254 MILLION BTU

TOTAL NET ENERGY INPUT: 159.9 TRILLION BTU
TOTAL NET ENERGY INPUT PER CAPITA: 202 MILLION BTU

^{1/} Includes Maine, Rhode Island, and Vermont.

RESERVES.....	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM RECOVERABLE (THOUSAND POUNDS U308)	THORIUM (SHORT TONS)
PRODUCTION:	0	0	0	0	0	0	0
QUANTITY:							
PHYSICAL UNITS--							
TRILLION BTU----	0.0	0.0	0.0	0.0	0.0	0.0	0.0
VALUE, THOUSANDS----	0	0	0	0	0	0	0
AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES:	0	0	0	0	0	0	0
NATURAL GAS WELLS:	0	0	0	0	0	0	0
CRUDE OIL WELLS:	0	0	0	0	0	0	0
THORIUM MINES:	0	0	0	0	0	0	0
LABOR FORCE - TOTAL: 3,192,000	FUEL SECTOR (EXCLUDING PROCESSING):	0	0	0	0	0	0
PROCESSING PLANTS:	NATURAL GAS PROCESSING PLANTS	0	0	0	0	0	0
NUMBER-----	6	0	0	0	0	0	0
DAILY CAPACITY-----	612,000 BBL	0	0	0	0	0	0
HOUSEHOLD-COMMERCIAL--	0	21	75,868	198,471	0	0	0
INDUSTRIAL-----	0	78	1/ 20,287	80,710	0	0	0
TRANSPORTATION-----	0	0	102,421	680	0	0	0
ELECTRIC POWER-----	2,425	49,242	24,067	-338	0	3,585	8
MISCELLANEOUS-----	152	517	0	0	0	0	0
TOTAL-----	152	2,524	1/ 248,335	303,928	-338	3,585	50,014
CONSUMPTION							
HOUSEHOLD-COMMERCIAL--	0.0	0.6	452.4	202.6	0.0	0.0	0.0
INDUSTRIAL-----	0.0	2.1	1/ 122.7	82.4	0.0	0.0	0.0
TRANSPORTATION-----	0.0	0.0	555.1	0.7	0.0	0.0	0.0
ELECTRIC POWER-----	0.0	60.2	305.3	24.8	-4.0	38.2	424.5
MISCELLANEOUS-----	3.9	0.0	3.0	0.0	0.0	0.0	6.9
TOTAL-----	3.9	62.8	1/ 1,438.5	310.6	-4.0	38.2	1,849.9
PERCENTAGES-----	0.2	3.4	77.6	16.8	-0.2	2.1	100.0
GENERATING PLANTS:							
NUMBER-----	41	1					
INSTALLED CAPACITY (THOUSAND KW)---	10,462	550					
PRODUCTION (MILLION KWHR)-----	33,014	3,585					
TOTAL GROSS ENERGY INPUT: 1,849.9 TRILLION BTU							
TOTAL GROSS ENERGY INPUT PER CAPITA: 251 MILLION BTU							
UTILITY ELECTRICITY DISTRIBUTED	105.3	65.4	655.6	207.2	65.4	105.3	760.9
NUCLEAR POWER	0.0	0.0	0.0	0.0	0.0	0.0	272.5
HYDROPOWER	2.1	34.1	38.2	424.5	6.9	170.6	555.8
TOTAL	107.4	99.5	693.8	217.6	72.4	105.3	1,387.2
UTILITY ELECTRICITY INPUTS (3 SECTORS)	105.3	65.4	655.6	207.2	65.4	105.3	760.9
NUCLEAR POWER	0.0	0.0	0.0	0.0	0.0	0.0	272.5
HYDROPOWER	2.1	34.1	38.2	424.5	6.9	170.6	555.8
TOTAL	107.4	99.5	693.8	217.6	72.4	105.3	1,387.2
TOTAL NET ENERGY INPUT: 1,596.1 TRILLION BTU							
TOTAL NET ENERGY INPUT PER CAPITA: 217 MILLION BTU							
UTILITY ELECTRICITY INPUTS (3 SECTORS)	105.3	65.4	655.6	207.2	65.4	105.3	760.9
NUCLEAR POWER	0.0	0.0	0.0	0.0	0.0	0.0	272.5
HYDROPOWER	2.1	34.1	38.2	424.5	6.9	170.6	555.8
TOTAL	107.4	99.5	693.8	217.6	72.4	105.3	1,387.2
TOTAL NET ENERGY INPUT: 1,596.1 TRILLION BTU							
TOTAL NET ENERGY INPUT PER CAPITA: 217 MILLION BTU							

1/ Liquefied petroleum gases used for chemical and synthetic rubber manufacture included in West Virginia.

CONSUMPTION

SALIENT ENERGY STATISTICS - 1973ENERGY CONSUMPTION, TRILLION BTU

GENERATING PLANTS:		NUCLEAR	HYDROPOWER	TOTAL
NUMBER.....	FOSSIL FUEL 26			
INSTALLED CAPACITY (THOUSAND KW).....	3,919	0	24	3,943
PRODUCTION (MILLION KWHR).....	19,355	0	65	19,420

TOTAL GROSS ENERGY INPUT:	573.6 TRILLION BTU	TOTAL NET ENERGY INPUT:	392.7 TRILLION BTU
TOTAL GROSS ENERGY INPUT PER CAPITA:	519 MILLION BTU	TOTAL NET ENERGY INPUT PER CAPITA:	355 MILLION BTU

1/Liquefied petroleum gases used for chemical and synthetic rubber manufacture included in Texas.

ENERGY RESOURCES AND PRODUCTION									
ANTRACITE		BITUMINOUS COAL AND LIGNITE		CRUDE OIL		NATURAL GAS		THORIUM	
(THOUSAND TONS)	(THOUSAND TONS)	(THOUSAND TONS)	(THOUSAND TONS)	(THOUSAND BARRELS)	(THOUSAND BARRELS)	(THOUSAND CU FT)	(THOUSAND RECOVERABLE U3O8)	(SHORT TONS)	
RESERVES-----	0	0	0	8,288	0	136,842	0	0	0
PRODUCTION:									
QUANTITY:									
PHYSICAL UNITS--	0	0	0	967	0	4,539	0	0	0
TRILLION BTU----	0.0	0.0	0.0	5.6	0.0	5.0	0.0	0.0	0.0
VALUE, THOUSANDS----	0	0	0	5,412	0	1,590	0	0	0
AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 0									
NATURAL GAS WELLS: 789									
THORIUM MINES: 0									
LABOR FORCE - TOTAL: 7,442,700									
FUEL SECTOR (EXCLUDING PROCESSING): 1,972									
PETROLEUM REFINERIES									
NATURAL GAS PROCESSING PLANTS									
URANIUM MINES: 0									
TONS OF ORE									
PROCESSING PLANTS:									
NUMBER-----									
DAILY CAPACITY-----									
106,800 BBL									
CONSUMPTION									
NATURAL GAS									
HYDROPOWER									
NUCLEAR POWER									
UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)									
THORIUM MILLS									
TONS OF ORE									
TOTAL									
109,364									
SALIENT ENERGY STATISTICS - 1973									
ENERGY CONSUMPTION, TRILLION BTU									
PETROLEUM PRODUCTS									
NATURAL GAS									
HYDROPOWER									
NUCLEAR									
TOTAL									
113									
25,959									
105,780									
TOTAL GROSS ENERGY INPUT: 4,326.7 TRILLION BTU									
TOTAL GROSS ENERGY INPUT PER CAPITA: 237 MILLION BTU									
TOTAL NET ENERGY INPUT: 3,513.7 TRILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 192 MILLION BTU									

NORTH CAROLINA

(POP. 5,273,000)

SALIENT FUEL STATISTICS - 1973

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM POUNDS RECOVERABLE U308	THORIUM (SHORT TONS)
RESERVES.....	0	31,700	0	0	0	0	0
PRODUCTION:							
QUANTITY:							
PHYSICAL UNITS...	0	0	0	0	0	0	0
TRILLION BTU.....	0.0	0.0	0.0	0.0	0.0	0.0	0.0
VALUE, THOUSANDS.....	0	0	0	0	0	0	0

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 0
NATURAL GAS WELLS: 0

CRUDE OIL WELLS: 0
THORIUM MINES: 0

URANIUM MINES: 0

FUEL SECTOR (EXCLUDING PROCESSING): 68

LABOR FORCE - TOTAL: 2,387,000

NATURAL GAS PROCESSING PLANTS

PETROLEUM REFINERIES

PROCESSING PLANTS:

NUMBER..... 1
DAILY CAPACITY..... 12,000 BBL

URANIUM MILLS

THORIUM MILLS

0
0 TONS OF ORE

0
0 TONS OF ORE

CONSUMPTION

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	PETROLEUM PRODUCTS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	HYDROPOWER (MILLION KWHR)	NUCLEAR POWER (MILLION KWHR)	UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)
HOUSEHOLD-COMMERCIAL...	0	381	28,742	51,479	0	0	32,679
INDUSTRIAL.....	0	1,440	11,673	95,388	0	0	22,127
TRANSPORTATION.....	0	0	78,838	5,992	0	0	0
ELECTRIC POWER.....	0	17,999	6,509	7,748	0	0	---
MISCELLANEOUS.....	0	0	1,739	0	0	0	---
TOTAL.....	0	19,820	127,501	160,607	7,107	0	54,806

SALIENT ENERGY STATISTICS - 1973

ENERGY CONSUMPTION, TRILLION BTU

	ANTHRACITE	BITUMINOUS COAL AND LIGNITE	PETROLEUM PRODUCTS	NATURAL GAS	HYDROPOWER	NUCLEAR POWER	TOTAL GROSS INPUTS	UTILITY ELECTRICITY DISTRIBUTED (3 SECTORS)	TOTAL NET INPUTS
HOUSEHOLD-COMMERCIAL...	0.0	9.3	165.6	52.6	0.0	0.0	227.4	111.5	338.9
INDUSTRIAL.....	0.0	35.0	70.2	97.4	0.0	0.0	202.6	75.5	278.1
TRANSPORTATION.....	0.0	0.0	419.0	6.1	0.0	0.0	425.1	0.0	425.1
ELECTRIC POWER.....	0.0	434.7	40.5	8.0	62.4	0.0	545.6	---	---
MISCELLANEOUS.....	0.0	0.0	8.0	0.0	0.0	0.0	8.0	---	---
TOTAL.....	0.0	479.0	703.3	164.1	62.4	0.0	1,408.8	187.0	1,050.2
PERCENTAGES.....	0.0	34.0	50.0	11.6	4.4	0.0	100.0	---	---

GENERATING PLANTS:

FOSSIL FUEL
NUMBER..... 31
INSTALLED CAPACITY (THOUSAND KW) .. 10,126
PRODUCTION (MILLION KWHR)..... 55,071

HYDROPOWER
TOTAL 42
1,834
7,107

TOTAL 73
11,960
62,179

TOTAL GROSS ENERGY INPUT: 1,408.8 TRILLION BTU
TOTAL GROSS ENERGY INPUT PER CAPITA: 267 MILLION BTU

TOTAL NET ENERGY INPUT: 1,050.2 TRILLION BTU
TOTAL NET ENERGY INPUT PER CAPITA: 199 MILLION BTU

RESERVES.....	0	16,003,000	179,520	53,345	448,184	0	0
PRODUCTION:							
QUANTITY:							
PHYSICAL UNITS--							
TRILLION BTU...J.	0	6,905	20,235	1,889	27,703	0	0
VALUE, THOUSANDS.....	0.0	97.8	117.4	7.6	30.3	0.0	0.0
	0	14,293	78,916	5,197	5,457	0	0

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES:	12	CRUDE OIL WELLS:	1,404	URANIUM MINES:	0	0	0
NATURAL GAS WELLS:	44	THORIUM MINES:	0				
LABOR FORCE - TOTAL:	259,000	FUEL SECTOR (EXCLUDING PROCESSING):	1,285				
PROCESSING PLANTS:		NATURAL GAS PROCESSING PLANTS		URANIUM MILLS		THORIUM MILLS	
NUMBER.....	2	4		0	0	0	0
DAILY CAPACITY.....	53,000 BBL	147 MMCF		0	0	0	0

HOUSEHOLD-COMMERCIAL..	0	114	5,421	18,079	0	0	3,034
INDUSTRIAL.....	0	321	1,250	13,042	0	0	549
TRANSPORTATION.....	0	0	12,603	14	0	0	0
ELECTRIC POWER.....	0	5,381	17	349	2,382	0	...
MISCELLANEOUS.....	0	0	134	0	0	0	...
TOTAL.....	0	5,816	19,425	31,484	2,382	0	3,583

SALIENT ENERGY STATISTICS - 1973

HOUSEHOLD-COMMERCIAL..	0.0	1.6	30.3	18.5	0.0	0.0	50.4	10.4	60.7
INDUSTRIAL.....	0.0	4.5	7.2	13.3	0.0	0.0	25.1	1.9	26.9
TRANSPORTATION.....	0.0	0.0	67.3	0.0	0.0	0.0	67.3	0.0	67.3
ELECTRIC POWER.....	0.0	72.5	0.1	0.3	36.5	0.0	107.5	...	...
MISCELLANEOUS.....	0.0	0.0	0.7	0.0	0.0	0.0	0.7	...	0.7
TOTAL.....	0.0	78.7	105.6	32.1	34.5	0.0	250.9	12.2	155.7
PERCENTAGES.....	0.0	31.3	42.1	12.8	13.8	0.0	100.0	...	...
GENERATING PLANTS:		FOSSIL FUEL		NUCLEAR		HYDROPOWER		TOTAL	
NUMBER.....	-----	34		0		1		35	
INSTALLED CAPACITY (THOUSAND KW) ..	-----	897		0		400		1,297	
PRODUCTION (MILLION KWHR).....	-----	5,394		0		2,382		7,776	

TOTAL GROSS ENERGY INPUT: 250.9 TRILLION BTU
 TOTAL GROSS ENERGY INPUT PER CAPITA: 392 MILLION BTU

TOTAL NET ENERGY INPUT: 155.7 TRILLION BTU
 TOTAL NET ENERGY INPUT PER CAPITA: 243 MILLION BTU

1/ Includes South Dakota.

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM (THOUSAND POUNDS RECOVERABLE USOR)	THORIUM (SHORT TONS)
RESERVES.....	0	21,077,200	124,911	0	1,179,391	0	0
PRODUCTION:							
QUANTITY:							
PHYSICAL UNITS..	0	45,785	8,796	0	93,610	0	0
TRILLION BTU....	0.0	1,126.3	51.0	0.0	102.3	0.0	0.0
VALUE, THOUSANDS.....	0	338,956	44,690	0	39,786	0	0

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 235 CRUDE OIL WELLS: 15,236 URANIUM MINES: 0
NATURAL GAS WELLS: 9,406 THORIUM MINES: 0

LABOR FORCE - TOTAL: 4,617,000	FUEL SECTOR (EXCLUDING PROCESSING): 14,888
PROCESSING PLANTS:	URANIUM MILLS
NUMBER.....	0
DAILY CAPACITY.....	0 TONS OF ORE
	0 TONS OF ORE

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	PETROLEUM PRODUCTS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	HYDROPOWER (MILLION KWHR)	NUCLEAR POWER (MILLION KWHR)	UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)
HOUSEHOLD-COMMERCIAL..	0	1,056	36,374	635,875	0	0	51,296
INDUSTRIAL.....	0	22,756	14,733	451,884	0	0	65,603
TRANSPORTATION.....	0	0	145,643	12,798	0	0	43
ELECTRIC POWER.....	0	41,745	3,641	16,091	8	0	---
MISCELLANEOUS.....	128	0	464	0	0	0	---
TOTAL.....	128	65,557	1,200,855	1,116,648	8	0	116,942

SALIENT ENERGY STATISTICS - 1973

	ANTHRACITE	BITUMINOUS COAL AND LIGNITE	PETROLEUM PRODUCTS	NATURAL GAS	HYDROPOWER	NUCLEAR POWER	TOTAL GROSS INPUTS	UTILITY ELECTRICITY DISTRIBUTED	TOTAL NET INPUTS (3 SECTORS)
HOUSEHOLD-COMMERCIAL..	0.0	26.0	210.6	649.2	0.0	0.0	885.8	175.0	1,060.8
INDUSTRIAL.....	0.0	559.8	1,856.6	461.4	0.0	0.0	1,106.8	223.8	1,330.6
TRANSPORTATION.....	0.0	0.0	774.9	13.1	0.0	0.0	788.0	0.1	788.1
ELECTRIC POWER.....	0.0	941.1	21.9	16.3	0.1	0.0	979.3	---	---
MISCELLANEOUS.....	3.3	0.0	2.6	0.0	0.0	0.0	5.9	---	5.9
TOTAL.....	3.3	1,526.9	1,095.6	1,139.9	0.1	0.0	3,765.7	399.0	3,185.4
PERCENTAGES.....	0.1	40.5	29.1	30.3	0.0	0.0	100.0	---	---
GENERATING PLANTS:		FOSSIL FUEL		NUCLEAR		HYDROPOWER		TOTAL	
NUMBER.....		99		0		1		100	
INSTALLED CAPACITY (THOUSAND KW).....		21,488		0		2		21,490	
PRODUCTION (MILLION KWHR).....		99,912		0		8		99,920	

TOTAL GROSS ENERGY INPUT: 3,765.7 TRILLION BTU
TOTAL GROSS ENERGY INPUT PER CAPITA: 351 MILLION BTU

TOTAL NET ENERGY INPUT: 3,185.4 TRILLION BTU
TOTAL NET ENERGY INPUT PER CAPITA: 297 MILLION BTU

1/ Liquefied petroleum gases used for chemical and synthetic rubber manufacture included in Illinois.

RESERVES.....	0	1,294,200	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM (THOUSAND POUNDS RECOVERABLE U308)	THORIUM (SHORT TONS)
PRODUCTION:			1,270,964	289,102	14,098,735		0	0
QUANTITY:								
PHYSICAL UNITS..	0	3,319	191,204	43,718	1,770,980		0	0
TRILLION BTU....	0.0	83.8	1,109.0	176.3	1,935.7		0.0	0.0
VALUE, THOUSANDS.....	0	25,659	723,273	144,334	334,110		0	0

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 59
NATURAL GAS WELLS: 8,868

URANIUM MINES: 0

LABOR FORCE - TOTAL: 1,111,200 FUEL SECTOR (EXCLUDING PROCESSING): 33,980

PROCESSING PLANTS:	NUMBER.....	12	NATURAL GAS PROCESSING PLANTS	URANIUM MILLS	THORIUM MILLS
DAILY CAPACITY.....	483,635 BBL	86	4,569 MMCF	0	0
			CONSUMPTION	0 TONS OF ORE	0 TONS OF ORE

HOUSEHOLD-COMMERCIAL..	0.0	0.0	INDUSTRIAL.....	0.0	0.0	TRANSPORTATION.....	0.0	0.0	ELECTRIC POWER.....	0.0	0.0	MISCELLANEOUS.....	0.0	0.0	TOTAL.....	22,601
ANTHRACITE (THOUSAND TONS)	0.0	0.0	INDUSTRIAL.....	0.0	0.0	TRANSPORTATION.....	0.0	0.0	ELECTRIC POWER.....	0.0	0.0	MISCELLANEOUS.....	0.0	0.0	TOTAL.....	22,601
BITUMINOUS COAL AND LIGNITE 1/ (THOUSAND TONS)	0.0	0.0	INDUSTRIAL.....	0.0	0.0	TRANSPORTATION.....	0.0	0.0	ELECTRIC POWER.....	0.0	0.0	MISCELLANEOUS.....	0.0	0.0	TOTAL.....	22,601
PRODUCTS	73.7	2/29.3	INDUSTRIAL.....	0.0	0.0	TRANSPORTATION.....	0.0	0.0	ELECTRIC POWER.....	0.0	0.0	MISCELLANEOUS.....	0.0	0.0	TOTAL.....	22,601
NATURAL GAS	116.5	236.1	INDUSTRIAL.....	0.0	0.0	TRANSPORTATION.....	0.0	0.0	ELECTRIC POWER.....	0.0	0.0	MISCELLANEOUS.....	0.0	0.0	TOTAL.....	22,601
HYDROPOWER	0.0	26.6	INDUSTRIAL.....	0.0	0.0	TRANSPORTATION.....	0.0	0.0	ELECTRIC POWER.....	0.0	0.0	MISCELLANEOUS.....	0.0	0.0	TOTAL.....	22,601
NUCLEAR	0.0	262.8	INDUSTRIAL.....	0.0	0.0	TRANSPORTATION.....	0.0	0.0	ELECTRIC POWER.....	0.0	0.0	MISCELLANEOUS.....	0.0	0.0	TOTAL.....	22,601
HYDROPOWER	0.0	1.4	INDUSTRIAL.....	0.0	0.0	TRANSPORTATION.....	0.0	0.0	ELECTRIC POWER.....	0.0	0.0	MISCELLANEOUS.....	0.0	0.0	TOTAL.....	22,601
NUCLEAR	0.0	360.2	INDUSTRIAL.....	0.0	0.0	TRANSPORTATION.....	0.0	0.0	ELECTRIC POWER.....	0.0	0.0	MISCELLANEOUS.....	0.0	0.0	TOTAL.....	22,601
HYDROPOWER	0.0	34.6	INDUSTRIAL.....	0.0	0.0	TRANSPORTATION.....	0.0	0.0	ELECTRIC POWER.....	0.0	0.0	MISCELLANEOUS.....	0.0	0.0	TOTAL.....	22,601
NUCLEAR	0.0	61.6	INDUSTRIAL.....	0.0	0.0	TRANSPORTATION.....	0.0	0.0	ELECTRIC POWER.....	0.0	0.0	MISCELLANEOUS.....	0.0	0.0	TOTAL.....	22,601

SALIENT ENERGY STATISTICS - 1973

ENERGY CONSUMPTION, TRILLION BTU

HOUSEHOLD-COMMERCIAL..	0.0	0.0	INDUSTRIAL.....	0.0	0.0	TRANSPORTATION.....	0.0	0.0	ELECTRIC POWER.....	0.0	0.0	MISCELLANEOUS.....	0.0	0.0	TOTAL.....	244.0
ANTHRACITE (THOUSAND TONS)	0.0	0.0	INDUSTRIAL.....	0.0	0.0	TRANSPORTATION.....	0.0	0.0	ELECTRIC POWER.....	0.0	0.0	MISCELLANEOUS.....	0.0	0.0	TOTAL.....	244.0
BITUMINOUS COAL AND LIGNITE 1/ (THOUSAND TONS)	0.0	0.0	INDUSTRIAL.....	0.0	0.0	TRANSPORTATION.....	0.0	0.0	ELECTRIC POWER.....	0.0	0.0	MISCELLANEOUS.....	0.0	0.0	TOTAL.....	244.0
PRODUCTS	73.7	2/29.3	INDUSTRIAL.....	0.0	0.0	TRANSPORTATION.....	0.0	0.0	ELECTRIC POWER.....	0.0	0.0	MISCELLANEOUS.....	0.0	0.0	TOTAL.....	244.0
NATURAL GAS	116.5	236.1	INDUSTRIAL.....	0.0	0.0	TRANSPORTATION.....	0.0	0.0	ELECTRIC POWER.....	0.0	0.0	MISCELLANEOUS.....	0.0	0.0	TOTAL.....	244.0
HYDROPOWER	0.0	26.6	INDUSTRIAL.....	0.0	0.0	TRANSPORTATION.....	0.0	0.0	ELECTRIC POWER.....	0.0	0.0	MISCELLANEOUS.....	0.0	0.0	TOTAL.....	244.0
NUCLEAR	0.0	262.8	INDUSTRIAL.....	0.0	0.0	TRANSPORTATION.....	0.0	0.0	ELECTRIC POWER.....	0.0	0.0	MISCELLANEOUS.....	0.0	0.0	TOTAL.....	244.0
HYDROPOWER	0.0	1.4	INDUSTRIAL.....	0.0	0.0	TRANSPORTATION.....	0.0	0.0	ELECTRIC POWER.....	0.0	0.0	MISCELLANEOUS.....	0.0	0.0	TOTAL.....	244.0
NUCLEAR	0.0	360.2	INDUSTRIAL.....	0.0	0.0	TRANSPORTATION.....	0.0	0.0	ELECTRIC POWER.....	0.0	0.0	MISCELLANEOUS.....	0.0	0.0	TOTAL.....	244.0
HYDROPOWER	0.0	34.6	INDUSTRIAL.....	0.0	0.0	TRANSPORTATION.....	0.0	0.0	ELECTRIC POWER.....	0.0	0.0	MISCELLANEOUS.....	0.0	0.0	TOTAL.....	244.0
NUCLEAR	0.0	61.6	INDUSTRIAL.....	0.0	0.0	TRANSPORTATION.....	0.0	0.0	ELECTRIC POWER.....	0.0	0.0	MISCELLANEOUS.....	0.0	0.0	TOTAL.....	244.0

GENERATING PLANTS:

NUMBER.....	58
INSTALLED CAPACITY (THOUSAND KW)...	5,533
PRODUCTION (MILLION KWHR).....	26,736

TOTAL GROSS ENERGY INPUT: 1,039.9 TRILLION BTU
TOTAL NET ENERGY INPUT PER CAPITA: 391 MILLION BTU

TOTAL NET ENERGY INPUT: 812.4 TRILLION BTU
TOTAL NET ENERGY INPUT PER CAPITA: 305 MILLION BTU

1/ Included in Texas.

2/ Liquefied petroleum gases used for chemical and synthetic rubber manufacture included in Illinois.

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM (THOUSAND POUNDS RECOVERABLE U308)	THORIUM (SHORT TONS)
RESERVES.....	0	1,800	0	0	0	0	0
PRODUCTION:							
QUANTITY:							
PHYSICAL UNITS--	0	0	0	0	0	0	0
TRILLION BTU....	0.0	0.0	0.0	0.0	0.0	0.0	0.0
VALUE, THOUSANDS....	0	0	0	0	0	0	0

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 0 CRUDE OIL WELLS: 0 THORIUM MINES: 0

LABOR FORCE - TOTAL: 991,000 FUEL SECTOR (EXCLUDING PROCESSING): 2

PETROLEUM REFINERIES

NATURAL GAS PROCESSING PLANTS

THORIUM MILLS

PROCESSING PLANTS:

NUMBER..... 0

DAILY CAPACITY..... 0 BBL

CONSUMPTION

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE ^{1/} (THOUSAND TONS)	PETROLEUM PRODUCTS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	HYDROPOWER (MILLION KWHR)	NUCLEAR POWER (MILLION KWHR)	UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)
HOUSEHOLD-COMMERCIAL--	0	0	13,020	35,993	0	0	20,075
INDUSTRIAL.....	0	0	6,418	59,942	0	0	13,139
TRANSPORTATION.....	0	0	39,176	8,716	0	0	0
ELECTRIC POWER.....	0	0	317	3,507	28,140	0	---
MISCELLANEOUS.....	0	0	294	0	0	0	---
TOTAL.....	0	0	59,225	108,158	28,140	0	33,214

SALIENT ENERGY STATISTICS - 1973

ENERGY CONSUMPTION, TRILLION BTU

	ANTHRACITE	BITUMINOUS COAL AND LIGNITE ^{1/}	PETROLEUM PRODUCTS	NATURAL GAS	HYDROPOWER	NUCLEAR POWER	TOTAL GROSS INPUTS	UTILITY ELECTRICITY DISTRIBUTED	TOTAL NET INPUTS (3 SECTORS)
HOUSEHOLD-COMMERCIAL--	0.0	0.0	78.5	36.7	0.0	0.0	115.2	68.5	183.7
INDUSTRIAL.....	0.0	0.0	38.6	61.2	0.0	0.0	99.8	44.8	144.6
TRANSPORTATION.....	0.0	0.0	210.8	8.9	0.0	0.0	219.7	0.0	219.7
ELECTRIC POWER.....	0.0	0.0	1.9	3.6	331.8	0.0	337.3	---	---
MISCELLANEOUS.....	0.0	0.0	1.5	0.0	0.0	0.0	1.5	---	---
TOTAL.....	0.0	0.0	331.3	110.5	331.8	0.0	773.6	113.3	549.6
PERCENTAGES.....	0.0	0.0	42.8	14.3	42.9	0.0	100.0	---	---

GENERATING PLANTS:

NUMBER..... 7

INSTALLED CAPACITY (THOUSAND KW)..... 453

PRODUCTION (MILLION KWHR)..... 301

HYDROPOWER
50
5,638
28,140

TOTAL
57
6,091
28,441

TOTAL GROSS ENERGY INPUT: 773.6 TRILLION BTU

TOTAL NET ENERGY INPUT: 549.6 TRILLION BTU

TOTAL NET ENERGY INPUT PER CAPITA: 247 MILLION BTU

^{1/} Included in Washington.

RESERVES.....	7,120,500	23,880,100	39,613	659	1,494,381	0	0
PRODUCTION:							
QUANTITY:							
PHYSICAL UNITS..	6,830	75,266	3,282	44	78,514	0	0
TRILLION BTU....	173.5	2,011.1	19.0	0.2	85.8	0.0	0.0
VALUE, THOUSANDS.....	90,260	777,953	18,440	162	32,976	0	0

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 916
NATURAL GAS WELLS: 16,600

CRUDE OIL WELLS: 31,539
THORIUM MINES: 0

LABOR FORCE - TOTAL: 5,010,200 FUEL SECTOR (EXCLUDING PROCESSING): 32,068

PETROLEUM REFINERIES

NATURAL GAS PROCESSING PLANTS

URANIUM MILLS

THORIUM MILLS

PROCESSING PLANTS:							
NUMBER.....	11	2	5	0	0	0	0
DAILY CAPACITY.....	693,820 BBL	2	5	MMCF	0	0	0

CONSUMPTION

HOUSEHOLD-COMMERCIAL..	0	657	434.8	17.6	417.4	0.0	163.5	1,033.2
INDUSTRIAL.....	0	28,849	161.6	770.8	379.1	0.0	171.3	1,482.9
TRANSPORTATION.....	0	0	788.4	0.0	22.9	0.0	811.3	814.5
ELECTRIC POWER.....	0	0	133.5	836.7	3.4	3.8	990.6	...
MISCELLANEOUS.....	3,483	34,963	8.5	0.0	0.0	0.0	97.0	97.0
TOTAL.....	3,483	64,469	1,526.8	1,625.1	822.8	3.8	337.9	3,427.5
PERCENTAGES.....	2.2	39.8	37.4	39.8	20.2	0.1	100.0	...

SALIENT ENERGY STATISTICS - 1973

ENERGY CONSUMPTION, TRILLION BTU

HOUSEHOLD-COMMERCIAL..	0.0	17.6	434.8	17.6	417.4	0.0	869.7	1,033.2
INDUSTRIAL.....	0.0	770.8	161.6	770.8	379.1	0.0	1,311.6	1,482.9
TRANSPORTATION.....	0.0	0.0	788.4	0.0	22.9	0.0	811.3	814.5
ELECTRIC POWER.....	0.0	836.7	133.5	836.7	3.4	3.8	990.6	...
MISCELLANEOUS.....	88.5	0.0	8.5	0.0	0.0	0.0	97.0	97.0
TOTAL.....	88.5	1,625.1	1,526.8	1,625.1	822.8	3.8	4,080.1	3,427.5
PERCENTAGES.....	2.2	39.8	37.4	39.8	20.2	0.1	100.0	...

GENERATING PLANTS:

FOSSIL FUEL

HYDROPOWER

TOTAL

NUMBER.....	99	9	111	9	111	9	111	111
INSTALLED CAPACITY (THOUSAND KW)...	21,918	156	156	3	156	1,651	23,725	23,725
PRODUCTION (MILLION KWHR).....	102,109	361	361	361	361	1,371	103,841	103,841

TOTAL GROSS ENERGY INPUT: 4,080.1 TRILLION BTU
TOTAL GROSS ENERGY INPUT PER CAPITA: 343 MILLION BTU

TOTAL NET ENERGY INPUT: 3,427.5 TRILLION BTU
TOTAL NET ENERGY INPUT PER CAPITA: 288 MILLION BTU

1/liquefied petroleum gases used for chemical and synthetic rubber manufacture included in West Virginia.

RESERVES-----									
PRODUCTION:									
QUANTITY:									
PHYSICAL UNITS---									
TRILLION BTU----									
VALUE, THOUSANDS-----									
ANTHRACITE	BITUMINOUS	CRUDE OIL	NATURAL GAS	NATURAL GAS	URANIUM	THORIUM			
(THOUSAND	COAL AND	(THOUSAND	(THOUSAND	(MILLION	(THOUSAND	(SHORT			
TONS)	LIGNITE	BARRELS)	BARRELS)	CU FT)	POUNDS	TONS)			
0	0	0	0	0	0	0			
0	0	0	0	0	0	0			
0.0	0.0	0.0	0.0	0.0	0.0	0.0			
0	0	0	0	0	0	0			
AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 0									
NATURAL GAS WELLS: 0									
THORIUM MINES: 0									
URANIUM MINES: 0									
LABOR FORCE - TOTAL: 1,197,900									
FUEL SECTOR (EXCLUDING PROCESSING): 0									
PROCESSING PLANTS:									
PETROLEUM REFINERIES									
NATURAL GAS PROCESSING PLANTS									
URANIUM MILLS									
THORIUM MILLS									
NUMBER-----	0	0	0	0	0	0	0		
DAILY CAPACITY-----	0 BBL	0	0	0 MMCF	0	0	0 TONS OF ORE		
CONSUMPTION									
ANTHRACITE	BITUMINOUS	PETROLEUM	NATURAL GAS	HYDROPOWER	NUCLEAR	UTILITY			
(THOUSAND	COAL AND	PRODUCTS	(MILLION	(MILLION	(MILLION	ELECTRICITY			
TONS)	LIGNITE	(THOUSAND	CU FT)	KWHR)	KWHR)	DISTRIBUTED			
HOUSEHOLD-COMMERCIAL--	0	56.1	39.6	0.0	0.0	55.8	157.4		
INDUSTRIAL--	0	37.9	85.0	0.0	0.0	53.6	204.6		
TRANSPORTATION--	0	220.8	3.6	0.0	0.0	0.0	224.4		
ELECTRIC POWER--	0	32.8	25.9	42.0	65.7	303.4	---		
MISCELLANEOUS--	0	2.2	0.0	0.0	0.0	2.2	---		
TOTAL--	0	349.8	154.0	42.0	65.7	109.4	588.6		
PERCENTAGES-----	0	44.6	19.7	5.4	8.4	---	---		
SALIENT ENERGY STATISTICS - 1973									
ENERGY CONSUMPTION, TRILLION BTU									
ANTHRACITE	BITUMINOUS	PETROLEUM	NATURAL GAS	HYDROPOWER	NUCLEAR	UTILITY			
(THOUSAND	COAL AND	PRODUCTS	(MILLION	(MILLION	(MILLION	ELECTRICITY			
TONS)	LIGNITE	(THOUSAND	CU FT)	KWHR)	KWHR)	DISTRIBUTED			
HOUSEHOLD-COMMERCIAL--	0	56.1	39.6	0.0	0.0	55.8	157.4		
INDUSTRIAL--	0	37.9	85.0	0.0	0.0	53.6	204.6		
TRANSPORTATION--	0	220.8	3.6	0.0	0.0	0.0	224.4		
ELECTRIC POWER--	0	32.8	25.9	42.0	65.7	303.4	---		
MISCELLANEOUS--	0	2.2	0.0	0.0	0.0	2.2	---		
TOTAL--	0	349.8	154.0	42.0	65.7	109.4	588.6		
PERCENTAGES-----	0	44.6	19.7	5.4	8.4	---	---		
GENERATING PLANTS:									
FOSSIL FUEL									
NUMBER-----	39								
INSTALLED CAPACITY (THOUSAND KW)---	5,497								
PRODUCTION (MILLION KWHR)-----	18,001								
TOTAL GROSS ENERGY INPUT: 782.6 TRILLION BTU									
TOTAL GROSS ENERGY INPUT PER CAPITA: 287 MILLION BTU									
TOTAL NET ENERGY INPUT: 588.6 TRILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 216 MILLION BTU									

RESERVES-----	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM (THOUSAND POUNDS RECOVERABLE U308)	THORIUM (SHORT TONS)
PRODUCTION:	0	428,000	0	0	0	0	0
QUANTITY:							
PHYSICAL UNITS--	0	0	275	0	0	0	0
TRILLION BTU----	0.0	0.0	1.6	0.0	0.0	0.0	0.0
VALUE, THOUSANDS----	0	0	0	0	0	0	0

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES:			CRUDE OIL WELLS:			URANIUM MINES:		
NATURAL GAS WELLS:			THORIUM MINES:					
LABOR FORCE - TOTAL:			FUEL SECTOR (EXCLUDING PROCESSING):					
297,900			39					
PROCESSING PLANTS:			NATURAL GAS PROCESSING PLANTS			THORIUM MILLS		
NUMBER:			1			0		
DAILY CAPACITY:			38 MMCF			0 TONS OF ORE		
			0 BBL			0 TONS OF ORE		

		CONSUMPTION						UTILITY	
ANTHRACITE	BITUMINOUS	PETROLEUM	NATURAL GAS	HYDROPOWER	NUCLEAR	ELECTRICITY	DISTRIBUTED		
(THOUSAND TONS)	COAL AND LIGNITE ^{2/} (THOUSAND TONS)	(THOUSAND BARRELS)	(MILLION CU FT)	(MILLION KWHR)	(MILLION KWHR)	(MILLION KWHR)	(MILLION KWHR)		
HOUSEHOLD-COMMERCIAL--	0	6,049	21,758	0	0	3,204	513	0	
INDUSTRIAL--	0	812	5,744	0	0	0	0	0	
TRANSPORTATION--	0	12,969	12	0	0	0	0	0	
ELECTRIC POWER--	0	202	4,060	4,795	0	0	0	0	
MISCELLANEOUS--	0	114	0	0	0	0	0	0	
TOTAL--	0	20,146	31,574	4,795	0	0	0	0	

SALIENT ENERGY STATISTICS - 1973

	ENERGY CONSUMPTION, TRILLION BTU						TOTAL GROSS INPUTS	UTILITY ELECTRICITY DISTRIBUTED	TOTAL NET INPUTS (3 SECTORS)
	ANTHRACITE	BITUMINOUS COAL AND LIGNITE ^{2/}	PETROLEUM PRODUCTS	NATURAL GAS	HYDROPOWER	NUCLEAR POWER			
HOUSEHOLD-COMMERCIAL--	0.0	0.0	32.0	22.2	0.0	0.0	54.2	10.9	65.1
INDUSTRIAL-----	0.0	0.0	4.0	5.9	0.0	0.0	9.9	1.8	11.6
TRANSPORTATION--	0.0	0.0	68.6	0.0	0.0	0.0	68.6	0.0	68.6
ELECTRIC POWER-----	0.0	0.0	1.2	4.1	69.5	0.0	74.8	---	---
MISCELLANEOUS-----	0.0	0.0	0.6	0.0	0.0	0.0	0.6	---	---
TOTAL-----	0.0	0.0	106.4	32.1	69.5	0.0	208.1	12.7	146.0
PERCENTAGES-----	0.0	0.0	51.2	15.4	33.4	0.0	100.0	---	---

GENERATING PLANTS:		FOSSIL FUEL	NUCLEAR	HYDROPOWER	TOTAL
NUMBER	-----	47	0	6	53
INSTALLED CAPACITY (THOUSAND KW)	----	309	0	1,384	1,693
PRODUCTION (MILLION KWHR)	-----	743	0	4,795	5,538

TOTAL GROSS ENERGY INPUT:	208.1 TRILLION BTU	TOTAL NET ENERGY INPUT:	146.0 TRILLION BTU
TOTAL GROSS ENERGY INPUT PER CAPITA:	304 MILLION BTU	TOTAL NET ENERGY INPUT PER CAPITA:	213 MILLION BTU

1/ Processes Wyoming natural gas.

2/ Included in North Dakota.

1/ Liquefied petroleum gases used for chemical and synthetic rubber manufacture included in Illinois.

1/ Includes Arkansas, Louisiana, and Oklahoma.
2/ Includes liquefied petroleum gases used for chemical and synthetic rubber manufacture in Louisiana and New Mexico.

VERMONT

(POP. 464,000)

SALIENT FUEL STATISTICS - 1973

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM POUNDS RECOVERABLE U3O8	THORIUM (SHORT TONS)
RESERVES.....	0	0	0	0	0	0	0
PRODUCTION:							
QUANTITY:							
PHYSICAL UNITS--	0	0	0	0	0	0	0
TRILLION BTU....	0.0	0.0	0.0	0.0	0.0	0.0	0.0
VALUE, THOUSANDS----	0	0	0	0	0	0	0

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 0
NATURAL GAS WELLS: 0

URANIUM MINES: 0

LABOR FORCE - TOTAL: 200,500 FUEL SECTOR (EXCLUDING PROCESSING): 0

NATURAL GAS PROCESSING PLANTS

PETROLEUM REFINERIES

	NUMBER.....	0 BBL	0 MMCF	0 TONS OF ORE	0 TONS OF ORE
DAILY CAPACITY.....					

CONSUMPTION

THORIUM MILLS

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND ^{1/} LIGNITE (THOUSAND TONS)	PETROLEUM PRODUCTS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	HYDROPOWER (MILLION KWHR)	NUCLEAR POWER (MILLION KWHR)	UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)
HOUSEHOLD-COMMERCIAL--	0	0	6,540	1,493	0	0	2,437
INDUSTRIAL.....	0	0	749	1,814	0	0	1,020
TRANSPORTATION.....	0	0	6,444	0	0	0	0
ELECTRIC POWER.....	0	0	245	605	995	1,598	---
MISCELLANEOUS.....	12	0	47	0	0	0	---
TOTAL.....	12	0	14,025	3,912	995	1,598	3,457

SALIENT ENERGY STATISTICS - 1973

ENERGY CONSUMPTION, TRILLION BTU

	ANTHRACITE	BITUMINOUS COAL AND ^{1/} LIGNITE	PETROLEUM PRODUCTS	NATURAL GAS	HYDROPOWER	NUCLEAR POWER	TOTAL GROSS INPUTS	UTILITY ELECTRICITY DISTRIBUTED	TOTAL NET INPUTS (3 SECTORS)
HOUSEHOLD-COMMERCIAL--	0.0	0.0	37.3	1.5	0.0	0.0	38.8	8.3	47.1
INDUSTRIAL.....	0.0	0.0	4.3	1.9	0.0	0.0	6.2	3.5	9.6
TRANSPORTATION.....	0.0	0.0	34.1	0.0	0.0	0.0	34.1	0.0	34.1
ELECTRIC POWER.....	0.0	0.0	1.4	0.6	11.6	17.0	30.7	---	---
MISCELLANEOUS.....	0.3	0.0	0.3	0.0	0.0	0.0	0.6	---	0.6
TOTAL.....	0.3	0.0	77.4	4.0	11.6	17.0	110.3	11.8	91.5
PERCENTAGES.....	0.3	0.0	70.2	3.6	10.5	15.4	100.0	---	---

GENERATING PLANTS:

	FOSSIL FUEL
NUMBER.....	15
INSTALLED CAPACITY (THOUSAND KW)...	183
PRODUCTION (MILLION KWHR).....	179

	HYDROPOWER
TOTAL	59
---	43
---	186
---	995
---	2,772

TOTAL GROSS ENERGY INPUT: 110.3 TRILLION BTU
TOTAL GROSS ENERGY INPUT PER CAPITA: 238 MILLION BTU

TOTAL NET ENERGY INPUT: 91.5 TRILLION BTU
TOTAL NET ENERGY INPUT PER CAPITA: 197 MILLION BTU

^{1/} Included in New Hampshire.

SALIENT FUEL STATISTICS - 1973									
(PDP. 4,811,000)									
VIRGINIA									
	ANTRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM (THOUSAND POUNDS RECOVERABLE U3O8)	THORIUM (SHORT TONS)		
RESERVES-----	137,500	3,512,200	0	0	37,273	0	0		
PRODUCTION:									
QUANTITY:									
PHYSICAL UNITS---	0	31,476	0	0	5,101	0	0		
TRILLION BTU-----	0.0	829.7	0.0	0.0	5.6	0.0	0.0		
VALUE, THOUSANDS-----	0	350,186	0	0	1,588	0	0		
AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 622									
NATURAL GAS WELLS: 178									
CRUDE OIL WELLS: 0									
THORIUM MINES: 0									
URANIUM MINES: 0									
LABOR FORCE - TOTAL: 2,081,000									
FUEL SECTOR (EXCLUDING PROCESSING): 12,290									
PROCESSING PLANTS:									
NUMBER----- 1									
DAILY CAPACITY----- 53,000 BBL									
PETROLEUM REFINERIES									
NATURAL GAS PROCESSING PLANTS									
CONSUMPTION									
NATURAL GAS									
HYDROPOWER									
NUCLEAR POWER									
UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)									
TOTAL NET INPUTS									
TOTAL NET OUTPUTS									
TOTAL NET ENERGY INPUT									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT PER CAPITA: 221 MILLION BTU									
TOTAL NET ENERGY INPUT									

WASHINGTON

(POP. 3,429,000)

SALIENT FUEL STATISTICS - 1973

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM POUNDS RECOVERABLE U308	THORIUM (SHORT TONS)
RESERVES.....	0	1,954,000	0	0	0	0	0
PRODUCTION:							
QUANTITY:							
PHYSICAL UNITS--	0	3,270	0	0	0	0	0
TRILLION BTU....	0.0	63.2	0.0	0.0	0.0	0.0	0.0
VALUE, THOUSANDS.....	0	21,419	0	0	0	0	0

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 3
NATURAL GAS WELLS: 0

URANIUM MINES: 0

LABOR FORCE - TOTAL: 1,464,000 FUEL SECTOR (EXCLUDING PROCESSING): 353

NATURAL GAS PROCESSING PLANTS

THORIUM MILLS
0
0 TONS OF ORE

PETROLEUM REFINERIES

URANIUM MILLS
1
500 TONS OF ORE

PROCESSING PLANTS:

NUMBER..... 6
DAILY CAPACITY..... 342,000 BBL

0
0 MMCF
CONSUMPTION

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE 1/ (THOUSAND TONS)	PETROLEUM PRODUCTS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	HYDROPOWER (MILLION KWHR)	NUCLEAR POWER (MILLION KWHR)	UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)
HOUSEHOLD-COMMERCIAL--	0	32	17,663	68,801	0	0	31,797
INDUSTRIAL.....	0	232	8,461	122,770	0	0	28,467
TRANSPORTATION.....	0	0	56,628	7,363	0	0	15
ELECTRIC POWER.....	0	3,246	507	0	68,844	4,432	---
MISCELLANEOUS.....	0	0	434	0	0	0	---
TOTAL.....	0	3,510	84,693	198,934	68,844	4,432	60,279

SALIENT ENERGY STATISTICS - 1973

ENERGY CONSUMPTION, TRILLION BTU

	ANTHRACITE	BITUMINOUS COAL AND LIGNITE 1/	PETROLEUM PRODUCTS	NATURAL GAS	HYDROPOWER	NUCLEAR POWER	TOTAL GROSS INPUTS	UTILITY ELECTRICITY DISTRIBUTED (3 SECTORS)	TOTAL NET INPUTS
HOUSEHOLD-COMMERCIAL--	0.0	0.6	105.6	70.2	0.0	0.0	176.5	108.5	285.0
INDUSTRIAL.....	0.0	4.5	57.7	125.3	0.0	0.0	187.5	97.1	284.7
TRANSPORTATION.....	0.0	0.0	305.3	7.5	0.0	0.0	312.8	0.1	312.9
ELECTRIC POWER.....	0.0	49.0	2.9	0.0	811.8	47.2	911.0	---	---
MISCELLANEOUS.....	0.0	0.0	2.5	0.0	0.0	0.0	2.5	---	2.5
TOTAL.....	0.0	54.1	474.0	203.1	811.8	47.2	1,590.3	205.7	885.0
PERCENTAGES.....	0.0	3.4	29.8	12.8	51.0	3.0	100.0	---	---

GENERATING PLANTS:

NUMBER..... 14
INSTALLED CAPACITY (THOUSAND KW)..... 1,668
PRODUCTION (MILLION KWHR)..... 5,290

HYDROPOWER
53
12,911
68,844

TOTAL
68
15,421
78,566

TOTAL GROSS ENERGY INPUT: 1,590.3 TRILLION BTU
TOTAL GROSS ENERGY INPUT PER CAPITA: 464 MILLION BTU

TOTAL NET ENERGY INPUT: 885.0 TRILLION BTU
TOTAL NET ENERGY INPUT PER CAPITA: 258 MILLION BTU

1/ Includes Oregon.

SALIENT FUEL STATISTICS - 1973									
(POP. 1,794,000)									
WEST VIRGINIA									
	ANTHRACITE		BITUMINOUS COAL AND LIGNITE		CRUDE OIL		NATURAL GAS		THORIUM
	(THOUSAND TONS)	(THOUSAND TONS)	(THOUSAND TONS)	(THOUSAND TONS)	(THOUSAND BARRELS)	(THOUSAND BARRELS)	(MILLION CU FT)	(THOUSAND POUNDS RECOVERABLE U3O8)	(SHORT TONS)
RESERVES.....	0	39,589,800	32,126	82,755	2,319,828	0	0	0	0
PRODUCTION:									
QUANTITY:									
PHYSICAL UNITS--	0	115,446	2,385	0	208,676	0	0	0	0
TRILLION BTU....	0.0	3,094.0	13.8	0.0	228.1	0.0	0.0	0.0	0
VALUE, THOUSANDS....	0	1,340,718	11,965	0	64,481	0	0	0	0
AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 932									
NATURAL GAS WELLS: 21,400									
CRUDE OIL WELLS: 13,600									
THORIUM MINES: 0									
LABOR FORCE - TOTAL: 668,000									
FUEL SECTOR (EXCLUDING PROCESSING): 47,665									
PROCESSING PLANTS:									
PETROLEUM REFINERIES									
NATURAL GAS PROCESSING PLANTS									
NUMBER.....									
DAILY CAPACITY.....									
18,900 BBL									
3									
4									
368 MMCF									
CONSUMPTION									
NATURAL GAS									
HYDROPOWER									
NUCLEAR POWER									
UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)									
THORIUM MILLS									
0									
0 TONS OF ORE									
0 TONS OF ORE									
TOTAL.....									
18,340									
SALIENT ENERGY STATISTICS - 1973									
ENERGY CONSUMPTION, TRILLION BTU									
PETROLEUM PRODUCTS									
NATURAL GAS									
HYDROPOWER									
NUCLEAR									
UTILITY ELECTRICITY DISTRIBUTED (3 SECTORS)									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET INPUTS									
TOTAL NET									

WISCONSIN

(POP. 4,569,000)

SALIENT FUEL STATISTICS - 1973

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	CRUDE OIL (THOUSAND BARRELS)	NATURAL GAS LIQUIDS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	URANIUM (THOUSAND POUNDS RECOVERABLE U3O8)	THORIUM (SHORT TONS)
RESERVES.....	0	0	0	0	0	0	0
PRODUCTION:							
QUANTITY:							
PHYSICAL UNITS--	0	0	0	0	0	0	0
TRILLION BTU....	0.0	0.0	0.0	0.0	0.0	0.0	0.0
VALUE, THOUSANDS.....	0	0	0	0	0	0	0

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 0
NATURAL GAS WELLS: 0

URANIUM MINES: 0

LABOR FORCE - TOTAL: 2,063,000

FUEL SECTOR (EXCLUDING PROCESSING): 28

PETROLEUM REFINERIES

NATURAL GAS PROCESSING PLANTS

THORIUM MILLS

NUMBER..... 1
DAILY CAPACITY..... 37,000 BBL

URANIUM MINES: 0
0 TONS OF ORE

0 TONS OF ORE

CONSUMPTION

	ANTHRACITE (THOUSAND TONS)	BITUMINOUS COAL AND LIGNITE (THOUSAND TONS)	PETROLEUM PRODUCTS (THOUSAND BARRELS)	NATURAL GAS (MILLION CU FT)	HYDROPOWER (MILLION KWHR)	NUCLEAR POWER (MILLION KWHR)	UTILITY ELECTRICITY DISTRIBUTED (MILLION KWHR)
HOUSEHOLD-COMMERCIAL--	0	458	33,386	165,536	0	0	19,397
INDUSTRIAL.....	0	2,854	3,686	156,896	0	0	13,500
TRANSPORTATION.....	0	0	60,298	5,420	0	0	0
ELECTRIC POWER.....	0	9,322	1,983	29,667	2,108	5,952	---
MISCELLANEOUS.....	8	0	465	0	0	0	---
TOTAL.....	8	12,634	99,818	357,519	2,108	5,952	32,897

SALIENT ENERGY STATISTICS - 1973

ENERGY CONSUMPTION, TRILLION BTU

	ANTHRACITE	BITUMINOUS COAL AND LIGNITE	PETROLEUM PRODUCTS	NATURAL GAS	HYDROPOWER	NUCLEAR POWER	TOTAL GROSS INPUTS	UTILITY ELECTRICITY DISTRIBUTED	TOTAL NET INPUTS (3 SECTORS)
HOUSEHOLD-COMMERCIAL--	0.0	10.4	185.9	169.0	0.0	0.0	365.3	66.2	431.5
INDUSTRIAL.....	0.0	65.0	19.9	160.2	0.0	0.0	245.1	46.1	291.2
TRANSPORTATION.....	0.0	0.0	320.0	5.5	0.0	0.0	325.5	0.0	325.5
ELECTRIC POWER.....	0.0	210.2	12.0	30.1	25.7	63.4	341.5	---	---
MISCELLANEOUS.....	0.2	0.0	2.1	0.0	0.0	0.0	2.3	---	---
TOTAL.....	0.2	285.7	539.9	364.8	25.7	63.4	1,279.8	112.2	1,050.5
PERCENTAGES.....	0.0	22.3	42.2	28.5	2.0	5.0	100.0	---	---

GENERATING PLANTS:

NUMBER..... 79
INSTALLED CAPACITY (THOUSAND KW)..... 6,197
PRODUCTION (MILLION KWHR)..... 20,675

HYDROPOWER
76
367
2,108

TOTAL
157
7,665
28,735

TOTAL GROSS ENERGY INPUT: 1,279.8 TRILLION BTU
TOTAL GROSS ENERGY INPUT PER CAPITA: 280 MILLION BTU

TOTAL NET ENERGY INPUT: 1,050.5 TRILLION BTU
TOTAL NET ENERGY INPUT PER CAPITA: 230 MILLION BTU

RESERVES.....	ANTHRACITE	BITUMINOUS	CRUDE OIL	NATURAL GAS	NATURAL GAS	URANIUM	THORIUM
PRODUCTION:	(THOUSAND	COAL AND	(THOUSAND	(THOUSAND	(MILLION	(THOUSAND	(SHORT
QUANTITY:	TONS)	LIGNITE	BARRELS)	BARRELS)	CU FT)	POUNDS	TONS)
PHYSICAL UNITS--	0	53,336,100	916,763	83,665	4,109,523	193,872	0
TRILLION BTU.....	0	14,887	141,914	10,588	357,731	10,060	0
VALUE, THOUSANDS.....	0.0	307.0	823.1	42.7	391.0	2,162.9	0.0
	0	61,034	541,820	33,154	64,749	65,390	0

AVERAGE NUMBER OF ACTIVE OPERATIONS - COAL MINES: 17 CRUDE OIL WELLS: 7,642 URANIUM MINES: 25

NATURAL GAS WELLS: 850 THORIUM MINES: 0

LABOR FORCE - TOTAL: 155,900 FUEL SECTOR (EXCLUDING PROCESSING): 8,461

PROCESSING PLANTS:	PETROLEUM REFINERIES	NATURAL GAS PROCESSING PLANTS	URANIUM MILLS	THORIUM MILLS
NUMBER.....	12	27	7	0
DAILY CAPACITY.....	169,090 BBL	1,179 MACF	9,050 TONS OF ORE	0 TONS OF ORE

CONSUMPTION

HOUSEHOLD-COMMERCIAL--	ANTHRACITE	BITUMINOUS	PETROLEUM	NATURAL GAS	HYDROPOWER	NUCLEAR	UTILITY
INDUSTRIAL--	(THOUSAND	COAL AND	(THOUSAND	(MILLION	(MILLION	(MILLION	ELECTRICITY
TRANSPORTATION--	TONS)	LIGNITE	BARRELS)	CU FT)	KWHR)	KWHR)	DISTRIBUTED
ELECTRIC POWER--	0	22	3,709	27,074	0	0	(MILLION
MISCELLANEOUS--	0	246	2,917	66,801	0	0	KWHR)
TOTAL--	0	5,932	11,456	8,729	0	0	2,392
	0	0	101	784	1,140	0	1,936
	0	0	89	0	0	0	0
	0	6,200	18,272	103,388	1,140	0	---

SALIENT ENERGY STATISTICS - 1973

HOUSEHOLD-COMMERCIAL--	ANTHRACITE	BITUMINOUS	PETROLEUM	NATURAL GAS	HYDROPOWER	NUCLEAR	UTILITY	TOTAL GROSS	TOTAL NET
INDUSTRIAL--	(THOUSAND	COAL AND	(THOUSAND	(MILLION	(MILLION	(MILLION	ELECTRICITY	INPUTS	INPUTS
TRANSPORTATION--	TONS)	LIGNITE	BARRELS)	CU FT)	KWHR)	KWHR)	DISTRIBUTED	(3 SECTORS)	
ELECTRIC POWER--	0.0	0.5	20.2	27.6	0.0	0.0	8.2	48.3	56.5
MISCELLANEOUS--	0.0	5.1	16.9	68.2	0.0	0.0	6.6	90.2	96.8
TOTAL--	0.0	0.0	82.0	8.9	0.0	0.0	0.0	70.9	70.9
PERCENTAGES--	0.0	143.9	0.7	0.7	16.0	0.0	---	161.3	---
	0.0	0.0	0.5	0.0	0.0	0.0	---	0.5	0.5
	0.0	149.4	100.3	105.5	16.0	0.0	---	371.2	224.7
	0.0	40.3	27.0	28.4	4.3	0.0	---	100.0	---

GENERATING PLANTS:

NUMBER.....	FOSSIL FUEL	HYDROPOWER	TOTAL
INSTALLED CAPACITY (THOUSAND KW).....	21	14	35
PRODUCTION (MILLION KWHR).....	1,615	220	1,835
	9,255	1,140	10,395

TOTAL GROSS ENERGY INPUT: 371.2 TRILLION BTU TOTAL NET ENERGY INPUT: 224.7 TRILLION BTU

TOTAL GROSS ENERGY INPUT PER CAPITA: 1,052 MILLION BTU TOTAL NET ENERGY INPUT PER CAPITA: 636 MILLION BTU

BIBLIOGRAPHY

Bureau of Mines Documents

1. Crump, L. H. Historical Fuels and Energy Consumption Data, 1960-72, United States by States and Census Districts East of the Mississippi. IC 8704, 1976, 456 pp.
2. _____. Historical Fuels and Energy Consumption Data, 1960-72, United States by States and Census Districts West of the Mississippi. IC 8705, 1976, 425 pp.
3. Crump, L. H., and C. L. Readling. Fuel and Energy Data, United States by States and Regions, 1972. IC 8647, 1974, 82 pp.
4. Sondermayer, R. V. Thorium. BuMines Minerals Yearbook 1973, v. 1, 1975, pp. 1203-1211.
5. U.S. Bureau of Mines. Bituminous Coal and Lignite Distribution: Calendar Year 1973. Mineral Industry Survey, Apr. 12, 1974, 41 pp.
6. _____. Coal--Bituminous and Lignite in 1973. Mineral Industry Survey, Jan. 4, 1975, 74 pp.
7. _____. Coal--Pennsylvania Anthracite in 1973. Mineral Industry Survey, Dec. 24, 1974, 35 pp.
8. _____. Crude Petroleum, Petroleum Products and Natural-Gas-Liquids, 1973. Mineral Industry Survey, Feb. 14, 1975, 46 pp.
9. _____. Natural Gas Production and Consumption: 1973. Mineral Industry Survey, Aug. 9, 1974, 14 pp.
10. _____. Petroleum Refineries in the United States and Puerto Rico, January 1, 1974. Mineral Industry Survey, July 22, 1974, 19 pp.
11. _____. Sales of Fuel Oil and Kerosine in 1973. Mineral Industry Survey, Sept. 5, 1974, 14 pp.
12. _____. Sales of Liquefied Petroleum Gases and Ethane in 1973. Mineral Industry Survey, Sept. 16, 1974, 12 pp.
13. Woodmansee, W. C. Uranium. BuMines Minerals Yearbook 1973, v. 1, 1975, pp. 1263-1287.

Other Documents

14. American Gas Association, American Petroleum Institute, and Canadian Petroleum Institute. Reserves of Crude Oil, Natural Gas Liquids, and Natural Gas in the United States and Canada and United States Productive Capacity as of December 31, 1973. V. 28, June 1974, pp. 23, 114, 117.

15. Independent Petroleum Association of America. The Oil Producing Industry in Your State. 1974, 110 pp.
16. Oil and Gas Industry. 1974 Survey of Gas-Processing Plants. V. 72, No. 27, July 8, 1974, p. 80.
17. U.S. Atomic Energy Commission. Statistical Data of the Uranium Industry. Jan. 1, 1974, 67 pp.
18. U.S. Department of Commerce. Estimates of the Population of States With Components of Change, 1970 to 1973. Series P-25, No. 520, July 1974, p. 19.
19. U.S. Department of Labor. Area Trends in Employment and Unemployment. July 1974, p. 41.

APPENDIX.--PETROLEUM CONSUMPTION, BY MAJOR PRODUCT

US DIVISION SUMMARY

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0	0	61,272	536,856	192,252	186,811	197,084	1,174,275
INDUSTRIAL	0	0	17,643	137,749	202,919	295,635	0	653,946
TRANSPORTATION	2,525,935	255,349	0	370,632	116,521	33,555	0	3,301,992
ELECTRIC POWER	0	0	0	77,930	509,457	0	0	587,407
MISCELLANEOUS	0	0	0	11,926	9,028	12,550	0	33,504
TOTAL	2,525,935	255,349	78,915	1,135,113	1,030,177	528,551	197,084	5,751,124

(TRILLION BTU)

HOUSEHOLD-COMMERCIAL ---	0.0	0.0	347.1	3,127.0	1,208.7	749.2	1,307.7	6,739.7
INDUSTRIAL	0.0	0.0	99.7	802.5	1,275.6	1,186.0	0.0	3,363.8
TRANSPORTATION	13,255.9	1,447.9	0.0	2,159.1	732.5	134.5	0.0	17,729.9
ELECTRIC POWER	0.0	0.0	0.0	454.3	3,202.5	0.0	0.0	3,656.8
MISCELLANEOUS	0.0	0.0	0.0	69.3	56.8	50.3	0.0	176.4
TOTAL	13,255.9	1,447.9	446.8	6,612.2	6,476.1	2,120.0	1,307.7	31,666.6

NEW ENGLAND DIVISION

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0	0	3,970	105,245	45,518	3,979	8,220	166,932
INDUSTRIAL	0	0	432	4,783	25,955	1,253.6	0	33,706
TRANSPORTATION	127,075	10,211	0	10,313	8,607	309	0	156,515
ELECTRIC POWER	0	0	0	2,557	83,419	0	0	65,976
MISCELLANEOUS	0	0	0	242	457	362	0	1,061
TOTAL	127,075	10,211	4,402	123,140	163,956	1,718.6	8,220	444,190

HOUSEHOLD-COMMERCIAL ---	0.0	0.0	22.5	613.0	286.2	15.9	54.5	992.1
INDUSTRIAL	0.0	0.0	2.5	27.9	163.2	1,102.2	0.0	1,203.8
TRANSPORTATION	666.9	57.9	0.0	60.1	54.0	1.3	0.0	840.2
ELECTRIC POWER	0.0	0.0	0.0	15.0	524.3	0.0	0.0	539.3
MISCELLANEOUS	0.0	0.0	0.0	1.4	2.8	1.4	0.0	5.6
TOTAL	666.9	57.9	25.0	717.4	1,030.5	1,28.8	54.5	2,581.0

1/ Liquefied petroleum gases used for chemical and synthetic rubber manufacture in Connecticut and Massachusetts included in South Atlantic Division.

MIDDLE ATLANTIC DIVISION

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0	0	10,720	189,720	89,174	7,050	22,628	319,292
INDUSTRIAL	0	0	745	14,254	43,996	<u>1/</u> 4,297	0	<u>1/</u> 63,292
TRANSPORTATION	343,926	45,243	0	37,621	33,411	1,150	0	461,351
ELECTRIC POWER	0	0	0	22,862	140,199	0	0	163,061
MISCELLANEOUS	0	0	0	1,150	1,464	335	0	2,949
TOTAL	343,926	45,243	11,465	265,607	308,244	<u>1/</u> 12,832	22,628	<u>1/</u> 1,009,945

(TRILLION BTU)

HOUSEHOLD-COMMERCIAL ---	0.0	0.0	60.7	1,105.1	560.6	28.3	150.2	1,904.9
INDUSTRIAL	0.0	0.0	4.2	83.1	276.7	<u>1/</u> 17.3	0.0	<u>1/</u> 381.3
TRANSPORTATION	1,804.9	256.6	0.0	219.2	210.1	4.6	0.0	2,495.4
ELECTRIC POWER	0.0	0.0	0.0	133.2	881.3	0.0	0.0	1,014.5
MISCELLANEOUS	0.0	0.0	0.0	6.7	9.2	1.3	0.0	17.2
TOTAL	1,804.9	256.6	64.9	1,547.3	1,937.9	<u>1/</u> 51.5	150.2	<u>1/</u> 5,813.3

1/ Liquefied petroleum gases used for chemical and synthetic rubber manufacture in New Jersey and Pennsylvania included in South Atlantic Division.

EAST NORTH CENTRAL DIV.

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0	0	11,329	103,316	15,709	38,770	43,430	212,554
INDUSTRIAL	0	0	2,999	22,946	31,820	<u>1/</u> 25,437	0	<u>1/</u> 83,202
TRANSPORTATION	479,920	35,484	0	64,513	984	2,716	0	583,617
ELECTRIC POWER	0	0	0	12,082	18,915	0	0	30,997
MISCELLANEOUS	0	0	0	1,609	962	3,013	0	5,584
TOTAL	479,920	35,484	14,328	204,466	68,390	<u>1/</u> 69,936	43,430	<u>1/</u> 915,954

(TRILLION BTU)

HOUSEHOLD-COMMERCIAL ---	0.0	0.0	64.2	601.8	98.8	155.5	288.1	1,208.4
INDUSTRIAL	0.0	0.0	17.0	133.6	200.0	<u>1/</u> 102.1	0.0	<u>1/</u> 452.7
TRANSPORTATION	2,518.6	201.2	0.0	375.8	6.2	10.9	0.0	3,112.7
ELECTRIC POWER	0.0	0.0	0.0	70.4	118.9	0.0	0.0	189.3
MISCELLANEOUS	0.0	0.0	0.0	9.3	6.0	12.2	0.0	27.5
TOTAL	2,518.6	201.2	81.2	1,190.9	429.9	<u>1/</u> 280.7	288.1	<u>1/</u> 4,990.6

1/ Includes liquefied petroleum gases used for chemical and synthetic rubber manufacture in Illinois, Indiana, Iowa, Kentucky, Michigan, Ohio, Oklahoma, and Tennessee.

WEST NORTH CENTRAL DIV.

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ...	0	0	2,506	36,716	2,868	41,175	22,350	105,615
INDUSTRIAL	0	0	386	11,420	8,478	<u>1/</u> 4,403	0	<u>1/</u> 24,687
TRANSPORTATION	238,204	12,830	0	36,201	694	2,458	0	290,387
ELECTRIC POWER	0	0	0	4,078	3,099	0	0	7,177
MISCELLANEOUS	0	0	0	959	186	1,819	0	2,964
TOTAL	238,204	12,830	2,892	89,374	15,325	<u>1/</u> 49,855	22,350	<u>1/</u> 430,830

(TRILLION BTU)

HOUSEHOLD-COMMERCIAL ...	0.0	0.0	14.2	213.9	18.0	165.1	148.3	559.5
INDUSTRIAL	0.0	0.0	2.2	66.5	53.3	<u>1/</u> 17.6	0.0	<u>1/</u> 139.6
TRANSPORTATION	1,250.0	72.7	0.0	210.9	4.3	9.8	0.0	1,547.7
ELECTRIC POWER	0.0	0.0	0.0	23.8	19.4	0.0	0.0	43.2
MISCELLANEOUS	0.0	0.0	0.0	5.6	1.2	7.3	0.0	14.1
TOTAL	1,250.0	72.7	16.4	520.7	96.2	<u>1/</u> 199.8	148.3	<u>1/</u> 2,304.1

1/ Liquefied petroleum gases used for chemical and synthetic rubber manufacture in Iowa included in East North Central Division.

SOUTH ATLANTIC DIVISION

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ...	0	0	15,347	53,778	22,163	21,291	26,786	139,365
INDUSTRIAL	0	0	1,639	19,694	46,928	<u>1/</u> 20,725	0	<u>1/</u> 88,986
TRANSPORTATION	412,362	41,250	0	54,709	19,625	1,736	0	529,682
ELECTRIC POWER	0	0	0	11,927	145,353	0	0	157,280
MISCELLANEOUS	0	0	0	1,804	2,143	2,949	0	6,896
TOTAL	412,362	41,250	16,986	141,912	236,212	<u>1/</u> 46,701	26,786	<u>1/</u> 922,209

(TRILLION BTU)

HOUSEHOLD-COMMERCIAL ...	0.0	0.0	87.0	313.2	139.5	85.4	177.7	802.8
INDUSTRIAL	0.0	0.0	9.3	114.7	295.0	<u>1/</u> 83.2	0.0	<u>1/</u> 502.2
TRANSPORTATION	2,164.1	233.9	0.0	318.6	123.4	6.9	0.0	2,846.9
ELECTRIC POWER	0.0	0.0	0.0	69.5	913.9	0.0	0.0	983.4
MISCELLANEOUS	0.0	0.0	0.0	10.5	13.5	11.8	0.0	35.8
TOTAL	2,164.1	233.9	96.3	826.5	1,485.3	<u>1/</u> 187.3	177.7	<u>1/</u> 5,171.1

1/ Includes liquefied petroleum gases used for chemical and synthetic rubber manufacture in Connecticut, Delaware, Massachusetts, New Jersey, Pennsylvania, and West Virginia.

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUEFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0	0	6,649	6,739	1,452	20,543	15,723	51,106
INDUSTRIAL	0	0	3,988	9,745	4,686	1/ 1,863	0	1/ 20,282
TRANSPORTATION	170,088	5,739	0	30,073	3,104	2,205	0	211,209
ELECTRIC POWER	0	0	0	5,184	2,175	0	0	7,359
MISCELLANEOUS	0	0	0	1,059	433	404	0	1,896
TOTAL	170,088	5,739	10,637	52,800	11,850	1/ 25,015	15,723	1/ 291,852

(TRILLION BTU)

HOUSEHOLD-COMMERCIAL ---	0.0	0.0	37.6	39.3	9.1	82.5	104.4	272.9
INDUSTRIAL	0.0	0.0	22.7	56.8	29.4	1/ 7.5	0.0	1/ 116.4
TRANSPORTATION	892.6	32.5	0.0	175.1	19.5	8.8	0.0	1,128.5
ELECTRIC POWER	0.0	0.0	0.0	30.2	13.7	0.0	0.0	43.9
MISCELLANEOUS	0.0	0.0	0.0	6.2	2.7	1.7	0.0	10.6
TOTAL	892.6	32.5	60.3	307.6	74.4	1/ 100.5	104.4	1/ 1,572.3

1/ Liquefied petroleum gases used for chemical and synthetic rubber manufacture for Kentucky and Tennessee included in East North Central Division.

WEST SOUTH CENTRAL DIV.

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUEFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0	0	8,201	7,862	1,741	34,310	22,632	74,746
INDUSTRIAL	0	0	5,593	22,237	11,264	1/ 226,313	0	1/ 265,407
TRANSPORTATION	291,053	21,528	0	57,960	26,046	19,915	0	416,502
ELECTRIC POWER	0	0	0	10,206	17,624	0	0	27,830
MISCELLANEOUS	0	0	0	2,742	1,834	1,310	0	5,886
TOTAL	291,053	21,528	13,794	101,007	58,509	1/ 281,848	22,632	1/ 790,371

(TRILLION BTU)

HOUSEHOLD-COMMERCIAL ---	0.0	0.0	46.4	45.8	11.0	137.6	150.1	390.9
INDUSTRIAL	0.0	0.0	31.6	129.6	70.8	1/ 907.7	0.0	1/ 1,139.7
TRANSPORTATION	1,527.4	122.1	0.0	337.7	163.7	79.8	0.0	2,230.7
ELECTRIC POWER	0.0	0.0	0.0	59.5	110.7	0.0	0.0	170.2
MISCELLANEOUS	0.0	0.0	0.0	15.9	11.5	5.2	0.0	32.6
TOTAL	1,527.4	122.1	78.0	588.5	367.7	1/ 1,130.3	150.1	1/ 3,964.1

1/ Includes liquefied petroleum gases used for chemical and synthetic rubber manufacture for Louisiana, New Mexico, and Texas; that for Oklahoma is included in East North Central Division.

MOUNTAIN DIVISION

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ...	0	0	1,728	10,936	2,007	12,139	14,736	41,546
INDUSTRIAL	0	0	1,505	14,174	6,797	<u>1/</u> 1,138	0	<u>1/</u> 23,614
TRANSPORTATION	134,338	15,102	0	28,142	335	1,903	0	179,820
ELECTRIC POWER	0	0	0	6,538	5,893	0	0	12,431
MISCELLANEOUS	0	0	0	1,468	544	610	0	2,622
TOTAL	134,338	15,102	3,233	61,258	15,576	<u>1/</u> 15,790	14,736	<u>1/</u> 260,033

(TRILLION BTU)

HOUSEHOLD-COMMERCIAL ...	0.0	0.0	9.8	63.6	12.5	48.7	97.8	232.4
INDUSTRIAL	0.0	0.0	8.3	82.6	42.7	<u>1/</u> 4.6	0.0	<u>1/</u> 138.2
TRANSPORTATION	705.0	85.6	0.0	164.0	2.2	7.7	0.0	964.5
ELECTRIC POWER	0.0	0.0	0.0	38.0	37.0	0.0	0.0	75.0
MISCELLANEOUS	0.0	0.0	0.0	8.5	3.5	2.4	0.0	14.4
TOTAL	705.0	85.6	18.1	356.7	97.9	<u>1/</u> 63.4	97.8	<u>1/</u> 1,424.5

1/ Liquefied petroleum gases used for chemical and rubber manufacture in New Mexico included in West South Central Division.

PACIFIC DIVISION

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ...	0	0	822	22,544	11,620	7,554	20,579	63,119
INDUSTRIAL	0	0	356	18,496	22,995	<u>1/</u> 8,923	0	<u>1/</u> 50,770
TRANSPORTATION	328,969	67,962	0	51,100	23,715	1,163	0	472,909
ELECTRIC POWER	0	0	0	2,516	92,780	0	0	95,296
MISCELLANEOUS	0	0	0	893	1,005	1,748	0	3,646
TOTAL	328,969	67,962	1,178	95,549	152,115	<u>1/</u> 19,388	20,579	<u>1/</u> 685,740

HOUSEHOLD-COMMERCIAL ...	0.0	0.0	4.7	131.3	73.0	30.2	136.6	375.8
INDUSTRIAL	0.0	0.0	1.9	107.7	144.5	<u>1/</u> 35.8	0.0	<u>1/</u> 289.9
TRANSPORTATION	1,726.4	385.4	0.0	297.7	149.1	4.7	0.0	2,565.3
ELECTRIC POWER	0.0	0.0	0.0	14.7	583.3	0.0	0.0	598.0
MISCELLANEOUS	0.0	0.0	0.0	5.2	6.4	7.0	0.0	18.6
TOTAL	1,726.4	385.4	6.6	556.6	956.3	<u>1/</u> 77.7	136.6	<u>1/</u> 3,845.6

1/ Includes liquefied petroleum gases used for chemical and synthetic rubber manufacture for California.

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0	0	905	1,657	973	6,203	3,762	13,500
INDUSTRIAL -----	0	0	275	2,667	2,214	357	0	5,513
TRANSPORTATION -----	45,260	729	0	8,452	2,538	310	0	57,289
ELECTRIC POWER -----	0	0	0	753	0	0	0	753
MISCELLANEOUS -----	0	0	0	459	426	75	0	960
TOTAL -----	45,260	729	1,180	13,988	6,151	6,945	3,762	78,015

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0.0	0.0	5.1	9.7	6.1	24.9	25.0	70.8
INDUSTRIAL -----	0.0	0.0	1.6	15.5	13.9	1.4	0.0	32.4
TRANSPORTATION -----	237.5	4.1	0.0	49.2	16.0	1.2	0.0	308.0
ELECTRIC POWER -----	0.0	0.0	0.0	4.4	0.0	0.0	0.0	4.4
MISCELLANEOUS -----	0.0	0.0	0.0	2.7	2.7	0.3	0.0	5.7
TOTAL -----	237.5	4.1	6.7	81.5	38.7	27.8	25.0	421.3

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0	0	10	3,081	13	156	252	3,512
INDUSTRIAL -----	0	0	8	703	642	62	0	1,415
TRANSPORTATION -----	3,232	5,132	0	1,867	330	0	0	10,561
ELECTRIC POWER -----	0	0	0	579	6	0	0	585
MISCELLANEOUS -----	0	0	0	154	60	0	0	214
TOTAL -----	3,232	5,132	18	6,384	1,051	218	252	16,287

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0.0	0.0	0.1	17.9	0.1	0.6	1.7	20.4
INDUSTRIAL -----	0.0	0.0	0.0	4.1	4.0	0.3	0.0	8.4
TRANSPORTATION -----	17.0	29.1	0.0	10.9	2.1	0.0	0.0	59.1
ELECTRIC POWER -----	0.0	0.0	0.0	3.4	0.0	0.0	0.0	3.4
MISCELLANEOUS -----	0.0	0.0	0.0	0.9	0.4	0.0	0.0	1.3
TOTAL -----	17.0	29.1	0.1	37.2	6.6	0.9	1.7	92.6

ARIZONA

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0	0	47	790	0	992	4,142	5,971
INDUSTRIAL	0	0	43	3,294	241	41	0	3,619
TRANSPORTATION	28,853	2,995	0	5,485	0	141	0	37,474
ELECTRIC POWER	0	0	0	5,450	3,903	0	0	9,353
MISCELLANEOUS	0	0	0	99	144	188	0	431
TOTAL	28,853	2,995	90	15,118	4,288	1,362	4,142	56,848

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0.0	0.0	0.3	4.6	0.0	4.0	27.5	36.4
INDUSTRIAL	0.0	0.0	0.2	19.2	1.5	0.2	0.0	21.1
TRANSPORTATION	151.4	17.0	0.0	32.0	0.0	0.6	0.0	201.0
ELECTRIC POWER	0.0	0.0	0.0	31.7	24.5	0.0	0.0	56.2
MISCELLANEOUS	0.0	0.0	0.0	0.6	0.9	0.8	0.0	2.3
TOTAL	151.4	17.0	0.5	88.1	26.9	5.6	27.5	317.0

ARKANSAS

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0	0	799	988	467	7,975	2,688	12,917
INDUSTRIAL	0	0	266	1,902	1,887	420	0	4,475
TRANSPORTATION	27,997	275	0	6,241	7	1,993	0	36,513
ELECTRIC POWER	0	0	0	354	8,229	0	0	8,583
MISCELLANEOUS	0	0	0	464	130	399	0	993
TOTAL	27,997	275	1,065	9,949	10,720	10,787	2,688	63,481

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0.0	0.0	4.5	5.8	2.9	32.0	17.8	63.0
INDUSTRIAL	0.0	0.0	1.5	11.1	11.9	1.7	0.0	26.2
TRANSPORTATION	146.9	1.6	0.0	36.4	0.0	8.0	0.0	192.9
ELECTRIC POWER	0.0	0.0	0.0	2.1	51.7	0.0	0.0	53.8
MISCELLANEOUS	0.0	0.0	0.0	2.7	0.8	1.6	0.0	5.1
TOTAL	146.9	1.6	6.0	58.1	67.3	43.3	17.8	341.0

CALIFORNIA

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL	0	0	680	4,286	4,169	5,073	13,573	27,781
INDUSTRIAL	0	0	238	10,751	11,961	1/ 8,382	0	1/ 31,232
TRANSPORTATION	248,217	41,324	0	34,760	20,544	981	0	345,826
ELECTRIC POWER	0	0	0	888	84,183	0	0	85,071
MISCELLANEOUS	0	0	0	480	202	1,540	0	2,222
TOTAL	248,217	41,324	918	51,165	121,059	1/ 15,976	13,573	1/ 492,232

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL	0.0	0.0	3.9	25.0	26.2	20.3	90.1	165.5
INDUSTRIAL	0.0	0.0	1.3	62.6	75.2	1/ 33.6	0.0	1/ 172.7
TRANSPORTATION	1,302.6	234.3	0.0	202.5	129.2	3.9	0.0	1,872.5
ELECTRIC POWER	0.0	0.0	0.0	5.2	529.3	0.0	0.0	534.5
MISCELLANEOUS	0.0	0.0	0.0	2.8	1.3	6.2	0.0	10.3
TOTAL	1,302.6	234.3	5.2	298.1	761.2	1/ 64.0	90.1	1/ 2,755.5

1/ Includes liquefied petroleum gases used for chemical and synthetic rubber manufacture.

COLORADO

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL	0	0	194	1,664	611	4,286	3,511	10,266
INDUSTRIAL	0	0	377	1,659	922	211	0	3,169
TRANSPORTATION	32,448	6,242	0	3,948	57	558	0	43,253
ELECTRIC POWER	0	0	0	185	646	0	0	831
MISCELLANEOUS	0	0	0	281	81	157	0	519
TOTAL	32,448	6,242	571	7,737	2,317	5,212	3,511	58,038

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL	0.0	0.0	1.1	9.7	3.8	17.2	23.3	55.1
INDUSTRIAL	0.0	0.0	2.1	9.7	5.8	0.8	0.0	18.4
TRANSPORTATION	170.3	35.4	0.0	23.0	0.4	2.2	0.0	231.3
ELECTRIC POWER	0.0	0.0	0.0	1.1	4.1	0.0	0.0	5.2
MISCELLANEOUS	0.0	0.0	0.0	1.6	0.5	0.6	0.0	2.7
TOTAL	170.3	35.4	3.2	45.1	14.6	20.8	23.3	312.7

CONNECTICUT

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ...	0	0	458	19,605	5,499	913	1,623	28,098
INDUSTRIAL	0	0	133	1,908	7,279	<u>1/</u> 920	0	<u>1/</u> 10,240
TRANSPORTATION	32,365	1,862	0	2,644	959	83	0	37,913
ELECTRIC POWER	0	0	0	977	29,380	0	0	30,357
MISCELLANEOUS	0	0	0	47	63	121	0	231
TOTAL	32,365	1,862	591	25,181	43,180	<u>1/</u> 2,037	1,623	<u>1/</u> 106,839

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ...	0.0	0.0	2.6	114.2	34.6	3.7	10.8	165.9
INDUSTRIAL	0.0	0.0	0.8	11.1	45.8	<u>1/</u> 3.7	0.0	<u>1/</u> 61.4
TRANSPORTATION	169.9	10.6	0.0	15.4	6.0	0.3	0.0	202.2
ELECTRIC POWER	0.0	0.0	0.0	5.7	184.7	0.0	0.0	190.4
MISCELLANEOUS	0.0	0.0	0.0	0.3	0.4	0.5	0.0	1.2
TOTAL	169.9	10.6	3.4	146.7	271.5	<u>1/</u> 8.2	10.8	<u>1/</u> 621.1

1/ Liquefied petroleum gases used for chemical and synthetic rubber manufacture included in West Virginia.

DELAWARE

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ...	0	0	341	3,192	1,066	442	469	5,510
INDUSTRIAL	0	0	20	442	3,671	<u>1/</u> 49	0	<u>1/</u> 4,182
TRANSPORTATION	7,347	67	0	397	1,238	51	0	9,100
ELECTRIC POWER	0	0	0	292	5,915	0	0	6,207
MISCELLANEOUS	0	0	0	59	1,227	98	0	1,384
TOTAL	7,347	67	361	4,382	13,117	<u>1/</u> 640	469	<u>1/</u> 26,383

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ...	0.0	0.0	1.9	18.6	6.7	1.8	3.1	32.1
INDUSTRIAL	0.0	0.0	0.1	2.6	23.1	<u>1/</u> 0.2	0.0	<u>1/</u> 26.0
TRANSPORTATION	38.6	0.4	0.0	2.3	7.8	0.2	0.0	49.3
ELECTRIC POWER	0.0	0.0	0.0	1.7	37.2	0.0	0.0	38.9
MISCELLANEOUS	0.0	0.0	0.0	0.3	7.7	0.4	0.0	8.4
TOTAL	38.6	0.4	2.0	25.5	82.5	<u>1/</u> 2.6	3.1	<u>1/</u> 154.7

1/ Liquefied petroleum gases used for chemical and synthetic rubber manufacture included in West Virginia.

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ...	0	0	1,545	4,402	2,745	7,085	6,075	21,852
INDUSTRIAL	0	0	558	4,032	8,556	650	0	13,796
TRANSPORTATION	104,265	18,897	0	10,480	2,683	522	0	136,847
ELECTRIC POWER	0	0	0	3,340	68,755	0	0	72,095
MISCELLANEOUS	0	0	0	408	134	131	0	673
TOTAL	104,265	18,897	2,103	22,662	82,873	8,368	6,075	245,263

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ...	0.0	0.0	8.8	25.6	17.3	28.4	40.3	120.4
INDUSTRIAL	0.0	0.0	3.2	23.5	53.8	2.6	0.0	83.1
TRANSPORTATION	547.2	107.1	0.0	61.0	16.9	2.1	0.0	734.3
ELECTRIC POWER	0.0	0.0	0.0	19.5	432.3	0.0	0.0	451.8
MISCELLANEOUS	0.0	0.0	0.0	2.4	0.8	0.5	0.0	3.7
TOTAL	547.2	107.1	12.0	132.0	521.1	33.6	40.3	1,393.3

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ...	0	0	121	2,984	2,492	4,849	5,041	15,487
INDUSTRIAL	0	0	208	2,924	7,266	353	0	10,751
TRANSPORTATION	67,589	10,616	0	11,253	596	303	0	90,357
ELECTRIC POWER	0	0	0	3,145	3,489	0	0	6,634
MISCELLANEOUS	0	0	0	172	45	1,004	0	1,221
TOTAL	67,589	10,616	329	20,478	13,888	6,509	5,041	124,450

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ...	0.0	0.0	0.7	17.4	15.7	19.4	33.5	86.7
INDUSTRIAL	0.0	0.0	1.2	17.0	45.7	1.4	0.0	65.3
TRANSPORTATION	354.7	60.2	0.0	65.5	3.7	1.2	0.0	485.3
ELECTRIC POWER	0.0	0.0	0.0	18.3	21.9	0.0	0.0	40.2
MISCELLANEOUS	0.0	0.0	0.0	1.0	0.3	4.0	0.0	5.3
TOTAL	354.7	60.2	1.9	119.2	87.3	26.0	33.5	682.8

HAWAII

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0	0	25	108	84	583	343	1,143
INDUSTRIAL -----	0	0	16	663	1,158	307	0	2,144
TRANSPORTATION -----	6,589	11,970	0	722	1,386	51	0	20,718
ELECTRIC POWER -----	0	0	0	293	8,523	0	0	8,816
MISCELLANEOUS -----	0	0	0	53	429	0	0	482
TOTAL -----	6,589	11,970	41	1,839	11,580	941	343	33,303

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0.0	0.0	0.1	0.6	0.5	2.3	2.3	5.8
INDUSTRIAL -----	0.0	0.0	0.1	3.9	7.3	1.2	0.0	12.5
TRANSPORTATION -----	34.6	67.9	0.0	4.2	8.7	0.2	0.0	115.6
ELECTRIC POWER -----	0.0	0.0	0.0	1.7	53.6	0.0	0.0	55.3
MISCELLANEOUS -----	0.0	0.0	0.0	0.3	2.7	0.0	0.0	3.0
TOTAL -----	34.6	67.9	0.2	10.7	72.8	3.7	2.3	192.2

IDAHO

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0	0	207	2,824	165	956	1,144	5,296
INDUSTRIAL -----	0	0	92	1,474	66	95	0	1,727
TRANSPORTATION -----	11,469	226	0	1,788	0	43	0	13,526
ELECTRIC POWER -----	0	0	0	1	0	0	0	1
MISCELLANEOUS -----	0	0	0	210	12	99	0	321
TOTAL -----	11,469	226	299	6,297	243	1,193	1,144	20,871

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0.0	0.0	1.2	16.4	1.0	3.8	7.6	30.0
INDUSTRIAL -----	0.0	0.0	0.5	8.6	0.4	0.4	0.0	9.9
TRANSPORTATION -----	60.2	1.3	0.0	10.4	0.0	0.2	0.0	72.1
ELECTRIC POWER -----	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MISCELLANEOUS -----	0.0	0.0	0.0	1.2	0.1	0.4	0.0	1.7
TOTAL -----	60.2	1.3	1.7	36.6	1.5	4.8	7.6	113.7

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0	0	3,147	22,343	9,548	10,996	12,634	58,668
INDUSTRIAL	0	0	1,338	4,225	12,059	1/ 22,283	0	1/ 39,905
TRANSPORTATION	120,557	13,598	0	21,761	273	1,278	0	157,467
ELECTRIC POWER	0	0	0	5,610	6,513	0	0	12,123
MISCELLANEOUS	0	0	0	349	402	1,510	0	2,261
TOTAL	120,557	13,598	4,485	54,288	28,795	1/ 36,067	12,634	1/ 270,424

(TRILLION BTU)

HOUSEHOLD-COMMERCIAL ---	0.0	0.0	17.8	130.1	60.0	44.1	83.8	335.8
INDUSTRIAL	0.0	0.0	7.6	24.6	75.8	1/ 89.4	0.0	1/ 197.4
TRANSPORTATION	632.7	77.1	0.0	126.8	1.7	5.1	0.0	843.4
ELECTRIC POWER	0.0	0.0	0.0	32.7	40.9	0.0	0.0	73.6
MISCELLANEOUS	0.0	0.0	0.0	2.0	2.5	6.1	0.0	10.6
TOTAL	632.7	77.1	25.4	316.2	180.9	1/ 144.7	83.8	1/ 1,460.8

1/ Includes liquefied petroleum gases used for chemical and synthetic rubber manufacture in Indiana, Iowa, Kentucky, Michigan, Ohio, Oklahoma, and Tennessee.

INDIANA

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0	0	1,486	17,824	3,654	8,260	8,892	40,116
INDUSTRIAL	0	0	20	4,226	11,122	1/ 442	0	1/ 15,810
TRANSPORTATION	68,273	11,418	0	11,294	129	353	0	91,467
ELECTRIC POWER	0	0	0	583	566	0	0	1,149
MISCELLANEOUS	0	0	0	426	65	985	0	1,476
TOTAL	68,273	11,418	1,506	34,353	15,536	1/ 10,040	8,892	1/ 150,018

(TRILLION BTU)

HOUSEHOLD-COMMERCIAL ---	0.0	0.0	8.4	103.8	23.0	33.1	59.0	227.3
INDUSTRIAL	0.0	0.0	0.1	24.6	69.9	1/ 1.8	0.0	1/ 96.4
TRANSPORTATION	358.3	64.7	0.0	65.8	0.8	1.4	0.0	491.0
ELECTRIC POWER	0.0	0.0	0.0	3.4	3.6	0.0	0.0	7.0
MISCELLANEOUS	0.0	0.0	0.0	2.5	0.4	0.0	0.0	6.9
TOTAL	358.3	64.7	8.5	200.1	97.7	1/ 40.3	59.0	1/ 828.6

1/ Liquefied petroleum gases used for chemical and synthetic rubber manufacture included in Illinois.

IOWA

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0	0	384	6,018	303	8,538	2,693	17,936
INDUSTRIAL	0	0	157	2,249	125	<u>1/</u> 825	0	<u>1/</u> 3,356
TRANSPORTATION	43,357	475	0	6,347	0	173	0	50,352
ELECTRIC POWER	0	0	0	634	251	0	0	885
MISCELLANEOUS	0	0	0	219	0	799	0	1,018
TOTAL	43,357	475	541	15,467	679	<u>1/</u> 10,335	2,693	<u>1/</u> 73,547

(TRILLION BTU)

HOUSEHOLD-COMMERCIAL ---	0.0	0.0	2.2	35.1	1.9	34.2	17.9	91.3
INDUSTRIAL	0.0	0.0	0.9	13.1	0.8	<u>1/</u> 3.3	0.0	<u>1/</u> 18.1
TRANSPORTATION	227.5	2.7	0.0	37.0	0.0	0.7	0.0	267.9
ELECTRIC POWER	0.0	0.0	0.0	3.7	1.6	0.0	0.0	5.3
MISCELLANEOUS	0.0	0.0	0.0	1.3	0.0	3.2	0.0	4.5
TOTAL	227.5	2.7	3.1	90.2	4.3	<u>1/</u> 41.4	17.9	<u>1/</u> 387.1

1/ Liquefied petroleum gases used for chemical and synthetic rubber manufacture included in Illinois.

KANSAS

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0	0	100	1,026	132	5,597	2,718	9,573
INDUSTRIAL	0	0	37	2,806	1,491	457	0	4,791
TRANSPORTATION	34,125	567	0	5,757	66	986	0	41,501
ELECTRIC POWER	0	0	0	606	1,098	0	0	1,704
MISCELLANEOUS	0	0	0	135	60	250	0	445
TOTAL	34,125	567	137	10,330	2,847	7,290	2,718	58,014

HOUSEHOLD-COMMERCIAL ---	0.0	0.0	0.6	6.0	0.8	22.5	18.0	47.9
INDUSTRIAL	0.0	0.0	0.2	16.3	9.4	1.8	0.0	27.7
TRANSPORTATION	179.1	3.2	0.0	33.5	4.0	4.0	0.0	220.2
ELECTRIC POWER	0.0	0.0	0.0	3.5	6.9	0.0	0.0	10.4
MISCELLANEOUS	0.0	0.0	0.0	0.8	0.4	1.0	0.0	2.2
TOTAL	179.1	3.2	0.8	60.1	17.9	29.3	18.0	308.4

KENTUCKY

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0	0	1,772	1,655	211	4,805	3,749	12,192
INDUSTRIAL	0	0	380	2,009	759	<u>1/</u> 618	0	<u>1/</u> 3,766
TRANSPORTATION	40,623	1,744	0	6,628	3	190	0	49,188
ELECTRIC POWER	0	0	0	28	121	0	0	149
MISCELLANEOUS	0	0	0	137	0	46	0	183
TOTAL	40,623	1,744	2,152	10,457	1,094	<u>1/</u> 5,659	3,749	<u>1/</u> 65,478

(TRILLION BTU)

HOUSEHOLD-COMMERCIAL ---	0.0	0.0	10.0	9.6	1.3	19.3	24.9	65.1
INDUSTRIAL	0.0	0.0	2.2	11.7	4.8	<u>1/</u> 21.5	0.0	<u>1/</u> 21.2
TRANSPORTATION	213.2	9.9	0.0	38.6	0.0	0.8	0.0	262.5
ELECTRIC POWER	0.0	0.0	0.0	0.2	0.8	0.0	0.0	1.0
MISCELLANEOUS	0.0	0.0	0.0	0.8	0.0	0.2	0.0	1.0
TOTAL	213.2	9.9	12.2	60.9	6.9	<u>1/</u> 22.8	24.9	<u>1/</u> 350.8

1/ Liquefied petroleum gases used for chemical and synthetic rubber manufacture included in Illinois.

LOUISIANA

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0	0	1,029	429	15	3,223	2,574	7,270
INDUSTRIAL	0	0	2,335	6,416	2,371	<u>1/</u> 4,261	0	<u>1/</u> 15,383
TRANSPORTATION	42,117	3,277	0	12,753	10,285	933	0	69,365
ELECTRIC POWER	0	0	0	4,271	3,694	0	0	7,965
MISCELLANEOUS	0	0	0	808	587	354	0	1,749
TOTAL	42,117	3,277	3,364	24,677	16,952	<u>1/</u> 8,771	2,574	<u>1/</u> 101,732

(TRILLION BTU)

HOUSEHOLD-COMMERCIAL ---	0.0	0.0	5.8	2.5	0.1	12.9	17.1	38.4
INDUSTRIAL	0.0	0.0	13.2	37.4	14.9	<u>1/</u> 17.1	0.0	<u>1/</u> 82.6
TRANSPORTATION	221.0	18.6	0.0	74.3	64.7	3.7	0.0	382.3
ELECTRIC POWER	0.0	0.0	0.0	24.9	23.2	0.0	0.0	48.1
MISCELLANEOUS	0.0	0.0	0.0	4.7	3.7	1.4	0.0	9.8
TOTAL	221.0	18.6	19.0	143.8	106.6	<u>1/</u> 35.1	17.1	<u>1/</u> 561.2

1/ Liquefied petroleum gases used for chemical and synthetic rubber manufacture included in Texas.

MAINE

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0	0	1,290	9,688	3,820	535	1,035	16,368
INDUSTRIAL	0	0	24	643	7,555	197	0	8,419
TRANSPORTATION	12,946	807	0	1,612	3,535	13	0	18,913
ELECTRIC POWER	0	0	0	146	4,900	0	0	5,046
MISCELLANEOUS	0	0	0	58	50	7	0	115
TOTAL	12,946	807	1,314	12,147	19,860	752	1,035	48,861

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0.0	0.0	7.3	56.4	24.0	2.1	6.9	96.7
INDUSTRIAL	0.0	0.0	0.1	3.7	47.5	0.8	0.0	52.1
TRANSPORTATION	67.9	4.6	0.0	9.4	22.2	0.1	0.0	104.2
ELECTRIC POWER	0.0	0.0	0.0	0.9	30.8	0.0	0.0	31.7
MISCELLANEOUS	0.0	0.0	0.0	0.3	0.3	0.0	0.0	0.6
TOTAL	67.9	4.6	7.4	70.7	124.8	3.0	6.9	285.3

MARYLAND & D. C.

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0	0	1,057	14,886	11,055	1,488	3,999	32,485
INDUSTRIAL	0	0	60	3,174	7,630	669	0	11,533
TRANSPORTATION	50,279	2,003	0	5,880	4,225	127	0	62,514
ELECTRIC POWER	0	0	0	1,791	30,698	0	0	32,489
MISCELLANEOUS	0	0	0	322	126	95	0	543
TOTAL	50,279	2,003	1,117	26,053	53,734	2,379	3,999	139,564

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0.0	0.0	6.0	86.7	69.5	6.0	26.5	194.7
INDUSTRIAL	0.0	0.0	0.3	18.5	48.0	2.7	0.0	69.5
TRANSPORTATION	263.9	11.4	0.0	34.3	26.6	0.5	0.0	336.7
ELECTRIC POWER	0.0	0.0	0.0	10.4	193.0	0.0	0.0	203.4
MISCELLANEOUS	0.0	0.0	0.0	1.9	0.8	0.4	0.0	3.1
TOTAL	263.9	11.4	6.3	151.8	337.9	9.6	26.5	807.4

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUEFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ...	0	0	1,161	55,908	30,412	1,134	3,251	91,866
INDUSTRIAL	0	0	186	1,571	8,016	<u>1/</u> 713	0	<u>1/</u> 10,486
TRANSPORTATION	56,262	7,326	0	4,400	2,786	102	0	70,876
ELECTRIC POWER	0	0	0	1,032	44,751	0	0	45,783
MISCELLANEOUS	0	0	0	59	317	158	0	534
TOTAL	56,262	7,326	1,347	62,970	86,282	<u>1/</u> 2,107	3,251	<u>1/</u> 219,545

(TRILLION BTU)

HOUSEHOLD-COMMERCIAL ...	0.0	0.0	6.6	325.7	191.2	4.5	21.6	549.6
INDUSTRIAL	0.0	0.0	1.1	9.2	50.4	<u>1/</u> 2.9	0.0	<u>1/</u> 63.6
TRANSPORTATION	295.3	41.5	0.0	25.6	17.5	0.4	0.0	380.3
ELECTRIC POWER	0.0	0.0	0.0	6.0	281.3	0.0	0.0	287.3
MISCELLANEOUS	0.0	0.0	0.0	0.3	2.0	0.6	0.0	2.9
TOTAL	295.3	41.5	7.7	366.8	542.4	<u>1/</u> 8.4	21.6	<u>1/</u> 1,283.7

1/ Liquefied petroleum gases used for chemical and synthetic rubber manufacture included in West Virginia.

MICHIGAN

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUEFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ...	0	0	1,540	28,886	1,190	6,849	5,545	44,010
INDUSTRIAL	0	0	455	4,883	3,261	<u>1/</u> 469	0	<u>1/</u> 9,068
TRANSPORTATION	113,999	3,900	0	10,156	424	263	0	128,742
ELECTRIC POWER	0	0	0	2,754	9,347	0	0	12,101
MISCELLANEOUS	0	0	0	467	338	113	0	918
TOTAL	113,999	3,900	1,995	47,146	14,560	<u>1/</u> 7,694	5,545	<u>1/</u> 194,839

(TRILLION BTU)

HOUSEHOLD-COMMERCIAL ...	0.0	0.0	8.7	168.3	7.5	27.5	36.8	248.8
INDUSTRIAL	0.0	0.0	2.6	28.4	20.5	<u>1/</u> 1.9	0.0	<u>1/</u> 53.4
TRANSPORTATION	598.3	22.1	0.0	59.2	2.7	1.1	0.0	683.4
ELECTRIC POWER	0.0	0.0	0.0	16.0	58.8	0.0	0.0	74.8
MISCELLANEOUS	0.0	0.0	0.0	2.7	2.1	0.5	0.0	5.3
TOTAL	598.3	22.1	11.3	274.6	91.6	<u>1/</u> 31.0	36.8	<u>1/</u> 1,065.7

1/ Liquefied petroleum gases used for chemical and synthetic rubber manufacture included in Illinois.

MINNESOTA

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL	0	0	844	16,397	789	8,142	6,191	32,363
INDUSTRIAL	0	0	28	2,074	4,882	1,019	0	8,003
TRANSPORTATION	51,320	4,234	0	6,362	409	304	0	62,629
ELECTRIC POWER	0	0	0	1,777	975	0	0	2,752
MISCELLANEOUS	0	0	0	158	14	347	0	519
TOTAL	51,320	4,234	872	26,768	7,069	9,812	6,191	106,266

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL	0.0	0.0	4.8	95.5	5.0	32.7	41.1	179.1
INDUSTRIAL	0.0	0.0	0.2	12.1	30.7	4.1	0.0	47.1
TRANSPORTATION	269.3	24.0	0.0	37.1	2.6	1.2	0.0	334.2
ELECTRIC POWER	0.0	0.0	0.0	10.4	6.1	0.0	0.0	16.5
MISCELLANEOUS	0.0	0.0	0.0	0.9	0.1	1.4	0.0	2.4
TOTAL	269.3	24.0	5.0	156.0	44.5	39.4	41.1	579.3

MISSISSIPPI

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL	0	0	1,014	1,556	66	6,281	3,355	12,272
INDUSTRIAL	0	0	2,742	1,984	1,404	642	0	6,772
TRANSPORTATION	29,530	326	0	4,978	431	1,394	0	36,659
ELECTRIC POWER	0	0	0	4,172	2,054	0	0	6,226
MISCELLANEOUS	0	0	0	355	0	270	0	625
TOTAL	29,530	326	3,756	13,045	3,955	8,587	3,355	62,554

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL	0.0	0.0	5.7	9.1	0.4	25.2	22.3	62.7
INDUSTRIAL	0.0	0.0	15.5	11.6	8.8	2.6	0.0	38.5
TRANSPORTATION	155.0	1.8	0.0	29.0	2.7	5.6	0.0	194.1
ELECTRIC POWER	0.0	0.0	0.0	24.3	12.9	0.0	0.0	37.2
MISCELLANEOUS	0.0	0.0	0.0	2.1	0.0	1.1	0.0	3.2
TOTAL	155.0	1.8	21.2	76.1	24.8	34.5	22.3	335.7

MISSOURI

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0	0	316	6,440	1,096	11,006	7,009	25,867
INDUSTRIAL	0	0	94	2,138	1,226	888	0	4,346
TRANSPORTATION	65,293	6,566	0	9,495	53	221	0	81,628
ELECTRIC POWER	0	0	0	565	492	0	0	1,057
MISCELLANEOUS	0	0	0	143	92	184	0	419
TOTAL	65,293	6,566	410	18,781	2,959	12,299	7,009	113,317

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0.0	0.0	1.8	37.5	6.9	44.1	46.5	136.8
INDUSTRIAL	0.0	0.0	0.5	12.5	7.7	3.6	0.0	24.3
TRANSPORTATION	342.7	37.2	0.0	55.3	0.3	0.9	0.0	436.4
ELECTRIC POWER	0.0	0.0	0.0	3.3	3.1	0.0	0.0	6.4
MISCELLANEOUS	0.0	0.0	0.0	0.8	0.6	0.7	0.0	2.1
TOTAL	342.7	37.2	2.3	109.4	18.6	49.3	46.5	606.0

MONTANA

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0	0	84	1,337	208	1,136	1,442	4,207
INDUSTRIAL	0	0	321	1,460	1,355	191	0	3,327
TRANSPORTATION	11,305	481	0	3,725	44	169	0	15,724
ELECTRIC POWER	0	0	0	159	71	0	0	230
MISCELLANEOUS	0	0	0	243	27	5	0	275
TOTAL	11,305	481	405	6,924	1,705	1,501	1,442	23,763

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0.0	0.0	0.5	7.8	1.3	4.6	9.6	23.8
INDUSTRIAL	0.0	0.0	1.8	8.5	8.5	0.8	0.0	19.6
TRANSPORTATION	59.3	2.7	0.0	21.7	0.3	0.7	0.0	84.7
ELECTRIC POWER	0.0	0.0	0.0	0.9	0.4	0.0	0.0	1.3
MISCELLANEOUS	0.0	0.0	0.0	1.4	0.2	0.0	0.0	1.6
TOTAL	59.3	2.7	2.3	40.3	10.7	6.1	9.6	131.0

NEBRASKA

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ...	0	0	763	2,351	242	4,139	911	8,406
INDUSTRIAL	0	0	19	1,337	97	676	0	2,129
TRANSPORTATION	22,303	627	0	5,000	166	609	0	28,705
ELECTRIC POWER	0	0	0	442	118	0	0	560
MISCELLANEOUS	0	0	0	132	16	167	0	315
TOTAL	22,303	627	782	9,262	639	5,591	911	40,115

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ...	0.0	0.0	4.3	13.7	1.5	16.6	6.0	42.1
INDUSTRIAL	0.0	0.0	0.1	7.8	0.6	2.7	0.0	11.2
TRANSPORTATION	117.0	3.6	0.0	29.1	1.0	2.4	0.0	153.1
ELECTRIC POWER	0.0	0.0	0.0	2.6	0.7	0.0	0.0	3.3
MISCELLANEOUS	0.0	0.0	0.0	0.8	0.1	0.7	0.0	1.6
TOTAL	117.0	3.6	4.4	54.0	3.9	22.4	6.0	211.3

NEVADA

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ...	0	0	6	826	81	605	992	2,510
INDUSTRIAL	0	0	2	707	40	65	0	814
TRANSPORTATION	9,471	3,179	0	1,570	5	23	0	14,248
ELECTRIC POWER	0	0	0	160	485	0	0	645
MISCELLANEOUS	0	0	0	41	1	0	0	42
TOTAL	9,471	3,179	8	3,304	612	693	992	18,259

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ...	0.0	0.0	0.0	4.8	0.5	2.4	6.6	14.3
INDUSTRIAL	0.0	0.0	0.0	4.1	0.3	0.3	0.0	4.7
TRANSPORTATION	49.7	18.0	0.0	9.1	0.0	0.1	0.0	76.9
ELECTRIC POWER	0.0	0.0	0.0	0.9	3.0	0.0	0.0	3.9
MISCELLANEOUS	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.2
TOTAL	49.7	18.0	0.0	19.1	3.8	2.8	6.6	100.0

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0	0	469	7,439	1,901	693	851	11,353
INDUSTRIAL	0	0	24	207	1,451	385	0	2,067
TRANSPORTATION	9,646	41	0	424	20	16	0	10,147
ELECTRIC POWER	0	0	0	114	2,009	0	0	2,123
MISCELLANEOUS	0	0	0	24	1	61	0	86
TOTAL	9,646	41	493	8,208	5,382	1,155	851	25,776

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0.0	0.0	2.7	43.3	12.0	2.8	5.6	66.4
INDUSTRIAL	0.0	0.0	0.1	1.2	9.1	1.5	0.0	11.9
TRANSPORTATION	50.6	0.2	0.0	2.5	0.1	0.1	0.0	53.5
ELECTRIC POWER	0.0	0.0	0.0	0.7	12.6	0.0	0.0	13.3
MISCELLANEOUS	0.0	0.0	0.0	0.1	0.0	0.2	0.0	0.3
TOTAL	50.6	0.2	2.8	47.8	33.8	4.6	5.6	145.4

NEW JERSEY

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0	0	1,401	51,865	13,957	1,039	7,606	75,868
INDUSTRIAL	0	0	143	3,528	15,200	1/1,416	0	1/20,287
TRANSPORTATION	77,782	4,860	0	9,644	9,842	293	0	102,421
ELECTRIC POWER	0	0	0	9,152	40,090	0	0	49,242
MISCELLANEOUS	0	0	0	375	115	27	0	517
TOTAL	77,782	4,860	1,544	74,564	79,204	1/2,775	7,606	1/248,335

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0.0	0.0	7.9	302.1	87.7	4.2	50.5	452.4
INDUSTRIAL	0.0	0.0	0.8	20.6	95.6	1/5.7	0.0	1/122.7
TRANSPORTATION	408.2	27.6	0.0	56.2	61.9	1.2	0.0	555.1
ELECTRIC POWER	0.0	0.0	0.0	53.3	252.0	0.0	0.0	305.3
MISCELLANEOUS	0.0	0.0	0.0	2.2	0.7	0.1	0.0	3.0
TOTAL	408.2	27.6	8.7	434.4	497.9	1/11.2	50.5	1/1,438.5

1/ Liquefied petroleum gases used for chemical and synthetic rubber manufacture included in West Virginia.

NEW MEXICO

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0	0	790	574	67	2,062	1,029	4,522
INDUSTRIAL	0	0	360	2,002	522	<u>1/</u> 211	0	<u>1/</u> 3,095
TRANSPORTATION	16,721	882	0	4,421	0	612	0	22,636
ELECTRIC POWER	0	0	0	539	389	0	0	928
MISCELLANEOUS	0	0	0	412	242	57	0	711
TOTAL	16,721	882	1,150	7,948	1,220	<u>1/</u> 2,942	1,029	<u>1/</u> 31,892

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0.0	0.0	4.5	3.3	0.4	8.3	6.8	23.3
INDUSTRIAL	0.0	0.0	2.0	11.7	3.3	<u>1/</u> 0.8	0.0	<u>1/</u> 17.8
TRANSPORTATION	87.8	5.0	0.0	25.8	0.0	2.5	0.0	121.1
ELECTRIC POWER	0.0	0.0	0.0	3.1	2.4	0.0	0.0	5.5
MISCELLANEOUS	0.0	0.0	0.0	2.4	1.5	0.2	0.0	4.1
TOTAL	87.8	5.0	6.5	46.3	7.6	<u>1/</u> 11.8	6.8	<u>1/</u> 171.8

1/ Liquefied petroleum gases used for chemical and synthetic rubber manufacture included in Texas.

NEW YORK

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0	0	5,646	93,692	59,410	3,640	7,808	170,196
INDUSTRIAL	0	0	300	4,726	10,178	935	0	16,139
TRANSPORTATION	150,080	32,966	0	11,602	17,208	398	0	212,254
ELECTRIC POWER	0	0	0	9,677	82,605	0	0	92,282
MISCELLANEOUS	0	0	0	553	268	203	0	1,024
TOTAL	150,080	32,966	5,946	120,250	169,669	5,176	7,808	491,895

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0.0	0.0	32.0	545.8	373.5	14.6	51.8	1,017.7
INDUSTRIAL	0.0	0.0	1.7	27.5	64.0	3.8	0.0	97.0
TRANSPORTATION	787.6	186.9	0.0	67.6	108.2	1.6	0.0	1,151.9
ELECTRIC POWER	0.0	0.0	0.0	56.4	519.3	0.0	0.0	575.7
MISCELLANEOUS	0.0	0.0	0.0	3.2	1.7	0.8	0.0	5.7
TOTAL	787.6	186.9	33.7	700.5	1,066.7	20.8	51.8	2,848.0

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ...	0	0	7,180	11,542	2,197	3,055	4,768	28,742
INDUSTRIAL	0	0	475	3,232	7,354	612	0	11,673
TRANSPORTATION	68,429	1,165	0	8,775	182	287	0	78,838
ELECTRIC POWER	0	0	0	1,012	5,497	0	0	6,509
MISCELLANEOUS	0	0	0	337	163	1,239	0	1,739
TOTAL	68,429	1,165	7,655	24,898	15,393	5,193	4,768	127,501

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ...	0.0	0.0	40.7	67.2	13.8	12.3	31.6	165.6
INDUSTRIAL	0.0	0.0	2.7	18.8	46.2	2.5	0.0	70.2
TRANSPORTATION	359.1	6.6	0.0	51.1	1.1	1.1	0.0	419.0
ELECTRIC POWER	0.0	0.0	0.0	5.9	34.6	0.0	0.0	40.5
MISCELLANEOUS	0.0	0.0	0.0	2.0	1.0	5.0	0.0	8.0
TOTAL	359.1	6.6	43.4	145.0	96.7	20.9	31.6	703.3

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ...	0	0	91	2,066	303	1,407	1,554	5,421
INDUSTRIAL	0	0	45	431	589	185	0	1,250
TRANSPORTATION	10,404	201	0	1,992	0	6	0	12,603
ELECTRIC POWER	0	0	0	15	2	0	0	17
MISCELLANEOUS	0	0	0	122	4	8	0	134
TOTAL	10,404	201	136	4,626	898	1,606	1,554	19,425

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ...	0.0	0.0	0.5	12.0	1.9	5.6	10.3	30.3
INDUSTRIAL	0.0	0.0	0.3	2.5	3.7	0.7	0.0	7.2
TRANSPORTATION	54.6	1.1	0.0	11.6	0.0	0.0	0.0	67.3
ELECTRIC POWER	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1
MISCELLANEOUS	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.7
TOTAL	54.6	1.1	0.8	26.9	5.6	6.3	10.3	105.6

OHIO PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0	0	3,697	15,123	694	5,628	11,232	36,374
INDUSTRIAL -----	0	0	1,146	8,010	4,404	1,173	0	14,733
TRANSPORTATION -----	124,301	4,794	0	15,905	97	546	0	145,643
ELECTRIC POWER -----	0	0	0	2,112	1,529	0	0	3,641
MISCELLANEOUS -----	0	0	0	265	142	57	0	464
TOTAL -----	124,301	4,794	4,843	41,415	6,866	7,404	11,232	200,855

(TRILLION BTU)

HOUSEHOLD-COMMERCIAL ---	0.0	0.0	21.0	88.1	4.4	22.6	74.5	210.6
INDUSTRIAL -----	0.0	0.0	6.5	46.7	27.7	4.7	0.0	85.6
TRANSPORTATION -----	652.3	27.2	0.0	92.6	0.6	2.2	0.0	774.9
ELECTRIC POWER -----	0.0	0.0	0.0	12.3	9.6	0.0	0.0	21.9
MISCELLANEOUS -----	0.0	0.0	0.0	1.5	0.9	0.2	0.0	2.6
TOTAL -----	652.3	27.2	27.5	241.2	43.2	29.7	74.5	1,095.6

1/ Liquefied petroleum gases used for chemical and synthetic rubber manufacture included in Illinois.

OKLAHOMA

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0	0	439	1,599	105	6,632	5,220	13,995
INDUSTRIAL -----	0	0	217	2,898	1,274	1,805	0	5,194
TRANSPORTATION -----	41,176	1,530	0	3,978	37	1,346	0	48,067
ELECTRIC POWER -----	0	0	0	165	193	0	0	358
MISCELLANEOUS -----	0	0	0	174	20	83	0	277
TOTAL -----	41,176	1,530	656	8,814	1,629	8,866	5,220	67,891

(TRILLION BTU)

HOUSEHOLD-COMMERCIAL ---	0.0	0.0	2.5	9.3	0.7	26.6	34.6	73.7
INDUSTRIAL -----	0.0	0.0	1.2	16.9	8.0	3.2	0.0	29.3
TRANSPORTATION -----	216.1	8.7	0.0	23.2	0.2	5.4	0.0	253.6
ELECTRIC POWER -----	0.0	0.0	0.0	1.0	0.0	0.0	0.0	2.2
MISCELLANEOUS -----	0.0	0.0	0.0	1.0	0.1	0.3	0.0	1.4
TOTAL -----	216.1	8.7	3.7	51.4	10.2	35.5	34.6	360.2

1/ Liquefied petroleum gases used for chemical and synthetic rubber manufacture included in Illinois.

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL	0	0	15	5,403	3,806	840	2,956	13,020
INDUSTRIAL	0	0	76	3,010	3,249	83	0	6,418
TRANSPORTATION	29,695	1,884	0	7,266	292	39	0	39,176
ELECTRIC POWER	0	0	0	303	14	0	0	317
MISCELLANEOUS	0	0	0	88	78	128	0	294
TOTAL	29,695	1,884	91	16,070	7,439	1,090	2,956	59,225

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL	0.0	0.0	0.1	31.5	23.9	3.4	19.6	78.5
INDUSTRIAL	0.0	0.0	0.4	17.5	20.4	0.3	0.0	38.6
TRANSPORTATION	155.8	10.7	0.0	42.3	1.8	0.2	0.0	210.8
ELECTRIC POWER	0.0	0.0	0.0	1.8	0.1	0.0	0.0	1.9
MISCELLANEOUS	0.0	0.0	0.0	0.5	0.5	0.5	0.0	1.5
TOTAL	155.8	10.7	0.5	93.6	46.7	4.4	19.6	331.3

PENNSYLVANIA

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL	0	0	3,673	44,163	15,807	2,371	7,214	73,228
INDUSTRIAL	0	0	302	6,000	18,618	1,946	0	26,866
TRANSPORTATION	116,064	7,417	0	16,375	6,361	459	0	146,676
ELECTRIC POWER	0	0	0	4,033	17,504	0	0	21,537
MISCELLANEOUS	0	0	0	222	1,081	105	0	1,408
TOTAL	116,064	7,417	3,975	70,793	59,371	4,881	7,214	269,715

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL	0.0	0.0	20.8	257.2	98.4	9.5	47.9	434.8
INDUSTRIAL	0.0	0.0	1.7	35.0	117.1	7.8	0.0	161.6
TRANSPORTATION	609.1	42.1	0.0	95.4	40.0	1.8	0.0	788.4
ELECTRIC POWER	0.0	0.0	0.0	23.5	110.0	0.0	0.0	133.5
MISCELLANEOUS	0.0	0.0	0.0	1.3	6.8	0.4	0.0	8.5
TOTAL	609.1	42.1	22.5	412.4	373.3	19.5	47.9	1,526.8

1/ Liquefied petroleum gases used for chemical and synthetic rubber manufacture included in West Virginia.

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ...	0	0	201	7,572	3,424	161	1,349	12,707
INDUSTRIAL	0	0	29	285	1,249	182	0	1,745
TRANSPORTATION	9,984	123	0	718	1,305	92	0	12,222
ELECTRIC POWER	0	0	0	47	2,375	0	0	2,422
MISCELLANEOUS	0	0	0	11	23	14	0	48
TOTAL	9,984	123	230	8,633	8,376	449	1,349	29,144

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ...	0.0	0.0	1.1	44.1	21.5	0.6	8.9	76.2
INDUSTRIAL	0.0	0.0	0.2	1.7	7.9	0.7	0.0	10.5
TRANSPORTATION	52.4	0.7	0.0	4.2	8.2	0.4	0.0	65.9
ELECTRIC POWER	0.0	0.0	0.0	0.3	14.9	0.0	0.0	15.2
MISCELLANEOUS	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.3
TOTAL	52.4	0.7	1.3	50.4	52.6	1.8	8.9	168.1

SOUTH CAROLINA

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ...	0	0	1,758	3,480	300	2,230	2,266	10,034
INDUSTRIAL	0	0	82	1,763	3,932	607	0	6,384
TRANSPORTATION	35,200	359	0	4,365	1,236	229	0	41,389
ELECTRIC POWER	0	0	0	1,185	4,126	0	0	5,311
MISCELLANEOUS	0	0	0	163	42	261	0	466
TOTAL	35,200	359	1,840	10,956	9,636	3,327	2,266	63,584

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ...	0.0	0.0	10.0	20.3	1.9	8.9	15.0	56.1
INDUSTRIAL	0.0	0.0	0.5	10.3	24.7	2.4	0.0	37.9
TRANSPORTATION	184.7	2.0	0.0	25.4	7.8	0.9	0.0	220.8
ELECTRIC POWER	0.0	0.0	0.0	6.9	25.9	0.0	0.0	32.8
MISCELLANEOUS	0.0	0.0	0.0	0.9	0.3	1.0	0.0	2.2
TOTAL	184.7	2.0	10.5	63.8	60.6	13.2	15.0	349.8

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ...	0	0	8	2,418	3	2,346	1,274	6,049
INDUSTRIAL	0	0	6	385	68	353	0	812
TRANSPORTATION	11,402	160	0	1,248	0	159	0	12,969
ELECTRIC POWER	0	0	0	39	163	0	0	202
MISCELLANEOUS	0	0	0	50	0	64	0	114
TOTAL	11,402	160	14	4,140	234	2,922	1,274	20,146

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ...	0.0	0.0	0.0	14.1	0.0	9.4	8.5	32.0
INDUSTRIAL	0.0	0.0	0.0	2.2	0.4	1.4	0.0	4.0
TRANSPORTATION	59.8	0.9	0.0	7.3	0.0	0.6	0.0	68.6
ELECTRIC POWER	0.0	0.0	0.0	0.2	1.0	0.0	0.0	1.2
MISCELLANEOUS	0.0	0.0	0.0	0.3	0.0	0.3	0.0	0.6
TOTAL	59.8	0.9	0.0	24.1	1.4	11.7	8.5	106.4

TENNESSEE

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ...	0	0	2,958	1,871	202	3,254	4,857	13,142
INDUSTRIAL	0	0	591	3,085	309	246	0	4,231
TRANSPORTATION	54,675	2,940	0	10,015	132	311	0	68,073
ELECTRIC POWER	0	0	0	231	0	0	0	231
MISCELLANEOUS	0	0	0	108	7	13	0	128
TOTAL	54,675	2,940	3,549	15,310	650	3,824	4,857	85,805

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ...	0.0	0.0	16.8	10.9	1.3	13.1	32.2	74.3
INDUSTRIAL	0.0	0.0	3.4	18.0	1.9	1.0	0.0	24.3
TRANSPORTATION	286.9	16.7	0.0	58.3	0.8	1.2	0.0	363.9
ELECTRIC POWER	0.0	0.0	0.0	1.3	0.0	0.0	0.0	1.3
MISCELLANEOUS	0.0	0.0	0.0	0.6	0.0	0.1	0.0	0.7
TOTAL	286.9	16.7	20.2	89.1	4.0	15.4	32.2	464.5

1/ Liquefied petroleum gases used for chemical and synthetic rubber manufacture included in Illinois.

TEXAS

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ...	0	0	5,934	4,846	1,154	16,480	12,150	40,564
INDUSTRIAL	0	0	2,775	11,021	5,732	<u>1/</u> 220,827	0	<u>1/</u> 240,355
TRANSPORTATION	179,763	16,446	0	34,988	15,717	15,643	0	262,557
ELECTRIC POWER	0	0	0	5,416	5,508	0	0	10,924
MISCELLANEOUS	0	0	0	1,296	1,097	474	0	2,867
TOTAL	179,763	16,446	8,709	57,567	29,208	<u>1/</u> 253,424	12,150	<u>1/</u> 557,267

(TRILLION BTU)

HOUSEHOLD-COMMERCIAL ...	0.0	0.0	33.6	28.2	7.3	66.1	80.6	215.8
INDUSTRIAL	0.0	0.0	15.7	64.2	36.0	<u>1/</u> 885.7	0.0	<u>1/</u> 1,001.6
TRANSPORTATION	943.4	93.2	0.0	203.8	98.8	62.7	0.0	1,401.9
ELECTRIC POWER	0.0	0.0	0.0	31.5	34.6	0.0	0.0	66.1
MISCELLANEOUS	0.0	0.0	0.0	7.5	6.9	1.9	0.0	16.3
TOTAL	943.4	93.2	49.3	335.2	183.6	<u>1/</u> 1,016.4	80.6	<u>1/</u> 2,701.7

1/ Includes liquefied petroleum gases used for chemical and synthetic rubber manufacture in Louisiana and New Mexico.

UTAH

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ...	0	0	181	2,034	557	829	1,464	5,065
INDUSTRIAL	0	0	180	1,976	2,711	79	0	4,946
TRANSPORTATION	16,827	991	0	3,633	29	23	0	21,503
ELECTRIC POWER	0	0	0	15	327	0	0	342
MISCELLANEOUS	0	0	0	134	25	75	0	234
TOTAL	16,827	991	361	7,792	3,649	1,006	1,464	32,090

(TRILLION BTU)

HOUSEHOLD-COMMERCIAL ...	0.0	0.0	1.0	11.8	3.5	3.3	9.7	29.3
INDUSTRIAL	0.0	0.0	1.0	11.5	17.0	0.3	0.0	29.8
TRANSPORTATION	88.3	5.6	0.0	21.2	0.2	0.1	0.0	115.4
ELECTRIC POWER	0.0	0.0	0.0	0.1	2.1	0.0	0.0	2.2
MISCELLANEOUS	0.0	0.0	0.0	0.8	0.2	0.3	0.0	1.3
TOTAL	88.3	5.6	2.0	45.4	23.0	4.0	9.7	178.0

VERMONT

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0	0	391	5,033	462	543	111	6,540
INDUSTRIAL -----	0	0	36	169	405	139	0	749
TRANSPORTATION ---	5,872	52	0	515	2	3	0	6,464
ELECTRIC POWER -----	0	0	0	241	4	0	0	245
MISCELLANEOUS -----	0	0	0	43	3	1	0	47
TOTAL -----	5,872	52	427	6,001	876	686	111	14,025

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0.0	0.0	2.2	29.3	2.9	2.2	0.7	37.3
INDUSTRIAL -----	0.0	0.0	0.2	1.0	2.5	0.6	0.0	4.3
TRANSPORTATION ---	30.8	0.3	0.0	3.0	0.0	0.0	0.0	34.1
ELECTRIC POWER -----	0.0	0.0	0.0	1.4	0.0	0.0	0.0	1.4
MISCELLANEOUS -----	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.3
TOTAL -----	30.8	0.3	2.4	35.0	5.4	2.8	0.7	77.4

VIRGINIA

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0	0	3,075	12,363	1,901	1,764	3,226	22,329
INDUSTRIAL -----	0	0	210	3,042	8,134	619	0	12,005
TRANSPORTATION ---	60,667	8,062	0	9,695	9,465	179	0	88,068
ELECTRIC POWER -----	0	0	0	1,145	26,289	0	0	27,434
MISCELLANEOUS -----	0	0	0	316	334	121	0	771
TOTAL -----	60,667	8,062	3,285	26,561	46,123	2,683	3,226	150,607

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0.0	0.0	17.4	72.0	12.0	7.1	21.4	129.9
INDUSTRIAL -----	0.0	0.0	1.2	17.7	51.1	2.5	0.0	72.5
TRANSPORTATION ---	318.4	45.7	0.0	56.5	59.5	0.7	0.0	480.8
ELECTRIC POWER -----	0.0	0.0	0.0	6.7	165.3	0.0	0.0	172.0
MISCELLANEOUS -----	0.0	0.0	0.0	1.8	2.1	0.5	0.0	4.4
TOTAL -----	318.4	45.7	18.6	154.7	290.0	10.8	21.4	859.6

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ----	0	0	92	9,666	3,568	902	3,455	17,663
INDUSTRIAL	0	0	18	3,369	5,985	89	0	9,461
TRANSPORTATION	41,236	7,652	0	6,485	1,163	92	0	56,628
ELECTRIC POWER	0	0	0	453	54	0	0	507
MISCELLANEOUS	0	0	0	118	236	80	0	434
TOTAL	41,236	7,652	110	20,091	10,986	1,163	3,455	84,693

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ----	0.0	0.0	0.5	56.3	22.3	3.6	22.9	105.6
INDUSTRIAL	0.0	0.0	0.1	19.6	37.6	0.4	0.0	57.7
TRANSPORTATION	216.4	43.4	0.0	37.8	7.3	0.4	0.0	305.3
ELECTRIC POWER	0.0	0.0	0.0	2.6	0.3	0.0	0.0	2.9
MISCELLANEOUS	0.0	0.0	0.0	0.7	1.5	0.3	0.0	2.5
TOTAL	216.4	43.4	0.6	117.0	69.0	4.7	22.9	474.0

WEST VIRGINIA

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ----	0	0	270	929	407	378	942	2,926
INDUSTRIAL	0	0	26	1,085	385	17,166	0	18,662
TRANSPORTATION	18,586	81	0	3,864	0	38	0	22,569
ELECTRIC POWER	0	0	0	17	584	0	0	601
MISCELLANEOUS	0	0	0	27	72	0	0	99
TOTAL	18,586	81	296	5,922	1,448	17,582	942	44,857

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ----	0.0	0.0	1.5	5.4	2.6	1.5	6.3	17.3
INDUSTRIAL	0.0	0.0	0.1	6.3	2.4	68.9	0.0	77.7
TRANSPORTATION	97.5	0.5	0.0	22.5	0.0	0.2	0.0	120.7
ELECTRIC POWER	0.0	0.0	0.0	0.1	3.7	0.0	0.0	3.8
MISCELLANEOUS	0.0	0.0	0.0	0.2	0.5	0.0	0.0	0.7
TOTAL	97.5	0.5	1.6	34.5	9.2	70.6	6.3	220.2

1/ Includes liquefied petroleum gases used for chemical and synthetic rubber manufacture in Connecticut, Delaware, Massachusetts, New Jersey, and Pennsylvania.

WISCONSIN

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0	0	1,459	19,140	623	7,037	5,127	33,386
INDUSTRIAL	0	0	40	1,602	974	1,070	0	3,686
TRANSPORTATION --J--	52,790	1,774	0	5,397	61	276	0	60,298
ELECTRIC POWER	0	0	0	1,023	960	0	0	1,983
MISCELLANEOUS	0	0	0	102	15	348	0	465
TOTAL	52,790	1,774	1,499	27,264	2,633	8,731	5,127	99,818

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0.0	0.0	8.3	111.5	3.9	28.2	34.0	185.9
INDUSTRIAL	0.0	0.0	0.2	9.3	6.1	4.3	0.0	19.9
TRANSPORTATION --J--	277.0	10.1	0.0	31.4	0.4	1.1	0.0	320.0
ELECTRIC POWER	0.0	0.0	0.0	6.0	6.0	0.0	0.0	12.0
MISCELLANEOUS	0.0	0.0	0.0	0.6	0.1	1.4	0.0	2.1
TOTAL	277.0	10.1	8.5	158.8	16.5	35.0	34.0	539.9

B D

WYOMING

PETROLEUM CONSUMPTION-1973

(THOUSAND BARRELS)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0	0	219	887	318	1,273	1,012	3,709
INDUSTRIAL	0	0	130	1,602	940	245	0	2,917
TRANSPORTATION --J--	7,244	106	0	3,572	200	334	0	11,456
ELECTRIC POWER	0	0	0	29	72	0	0	101
MISCELLANEOUS	0	0	0	48	12	29	0	89
TOTAL	7,244	106	349	6,138	1,542	1,881	1,012	18,272

(TRILLION BTU)

	GASOLINE	JET FUEL	KEROSENE	DISTILLATE FUEL OIL	RESIDUAL FUEL OIL	LIQUIFIED PETROLEUM GASES	ASPHALT	TOTAL
HOUSEHOLD-COMMERCIAL ---	0.0	0.0	1.2	5.2	2.0	5.1	6.7	20.2
INDUSTRIAL	0.0	0.0	0.7	9.3	5.9	1.0	0.0	16.9
TRANSPORTATION --J--	38.0	0.6	0.0	20.8	1.3	1.3	0.0	62.0
ELECTRIC POWER	0.0	0.0	0.0	0.2	0.5	0.0	0.0	0.7
MISCELLANEOUS	0.0	0.0	0.0	0.3	0.1	0.1	0.0	0.5
TOTAL	38.0	0.6	1.9	35.8	9.8	7.5	6.7	100.3

19.1

Crump, L. H.--FUELS AND ENERGY DATA, 1973--B. of M. IC 8722





DOBBS BROS.
LIBRARY BINDING

JUL 1977

ST. AUGUSTINE

FLA.



32084

LIBRARY OF CONGRESS



0 002 959 658 A